

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed
KCC

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 25 2002

CONFIDENTIAL

Operator: License # 4058
Name: AMERICAN WARRIOR, INC.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: Ncra
Operator Contact Person: Cecil O'Brate
Phone: (620) 275-9231
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ronald Nelson

API No. 15 - 185-23,137-0000
County: Stafford
120° S & 60° E of
C NE Sec. 27 Twp. 21 S. R. 13 W East West
1440 feet from S / N (circle one) Line of Section
1260 feet from E / W (circle one) Line of Section

CONFIDENTIAL

RELEASED
MAR 15 2004

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gates Well #: 1-27
Field Name: Gates
Producing Formation: LKC & Arbuckle
Elevation: Ground: 1871 Kelly Bushing: 1879
Total Depth: 3645' Plug Back Total Depth: 3645'
Amount of Surface Pipe Set and Cemented at (10 3/4" @ 327') Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

FROM CONFIDENTIAL

RECEIVED
1-31-02
JAN 31 2002
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/4/01 10/12/01 11-26-2001
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT 1 3-27-03 DW
Chloride content 26,000 ppm Fluid volume 320 bbls
Dewatering method used Haul free fluid
Location of fluid disposal if hauled offsite:
Operator Name: Gee Oil Service, Inc.
Lease Name: Rodgers SWD License No.: 03546
Quarter NW Sec. 34 Twp. 23 S. R. 13 W East West
County: Stafford Docket No.: D-23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date: 1-23-2002
Subscribed and sworn to before me this 23rd day of Jan, 2002
Notary Public: _____
Date Commission Expires: 11/4/03

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X



CONFIDENTIAL TREATMENT REPORT 03607

Customer ID	Date
Customer <i>American Warrior</i>	<i>12-5-01</i>
Lease <i>Gates</i>	Lease No.
	Well # <i>1-27</i>
Field Order # <i>0424</i>	Station <i>Pratt KS</i>
Casing <i>103/4</i>	Depth <i>326</i>
County <i>Stafford</i>	State <i>KS</i>

Type Job *103/4 Surface* Formation _____ Legal Description *27-215-13w*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>103/4</i>	Tubing Size	Shots/Ft		Acid <i>260ski std</i>		RATE	PRESS <i>1000</i>	ISIP
Depth <i>316'</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>2% Gel 3% CC</i>		Max		5 Min.
Volume <i>31.8</i>	Volume <i>ISP</i>	From	To	Pad <i>62.5 Bbls SL</i>		Min	RELEASED	10 Min.
Max Press <i>1000</i>	Max Press	From	To	Frac		Avg	<i>MAR 15 2004</i>	15 Min.
Well Connection	Annulus Vol.	From	To	<i>31.8 Bbls Disp</i>		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Case Volume	CONFIDENTIAL	Total Load

Customer Representative *Tom Alm* Station Manager *Dave Autry* Treater *D. Scott*

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0100</i>					<i>KCC</i>
					<i>JAN 25 2002</i>
					CONFIDENTIAL
<i>0328</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>H₂O Spacer</i>
<i>0229</i>	<i>200</i>			<i>5</i>	<i>St Mixing Cmt @ 15.0ppg 260ski</i>
<i>0241</i>	<i>0</i>		<i>62.5</i>	<i>0</i>	<i>Finish mixing Cmt</i>
<i>0242</i>	<i>100</i>			<i>5</i>	<i>St Disp w/ H₂O</i>
<i>0249</i>	<i>210</i>		<i>31.8</i>	<i>0</i>	<i>Disp In + Close In</i>
					RECEIVED
					<i>JAN 30 2002</i>
					<i>Circ 5 Bbls Cmt = 20 ski</i>
					KCC WICHITA
					<i>Job Complete</i>
					<i>Thank you Scotty</i>



INVOICE NO.
Date 10-5-01
Customer ID

Subject to Correction

FIELD ORDER

04124

CHARGE

American Warrior Inc

Lease Gates	Well # 1-27	Legal 27-215-13w
County Stafford	State KS	Station Pratt KS
Depth	Formation	Shoe Joint 10 Requested
Casing 10 3/4	Casing Depth Set 326	TD 328
Customer Representative Tom Alm	Treater D. Scott	Job Type Surface New Well

CONFIDENTIAL

AFE Number	PO Number
------------	-----------

Materials Received by **X** Thomas A

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	260 sk	Common Cmt				RELEASED
C310	720 lbs	Calcium Chloride				MAR 15
C321	480 lbs	Cement Gel				FROM CONFIDENTIAL KCC
COPY						JAN 25 2002 CONFIDENTIAL
						RELEASED
						RECEIVED JAN 31 2002 KCC WICHITA
						FROM CONFIDENTIAL
E107	260 sk	Cmt Serv Charge				RELEASED
E100	1 ea	UNITS 1 way MILES 40				MAR 15 2002
E104	480 +M	TONS 1 way MILES 40				FROM CONFIDENTIAL
R201	1 ea	EA. 326' PUMP CHARGE				FROM CONFIDENTIAL
Discounted Price = 3828.74						
Plus Tax						

JOB LOG

SWIFT Services, Inc.

DATE 10-13-04 PAGE NO. 1

CUSTOMER *Am Wa* WELL NO. *1-27* LEASE *Gates* JOB TYPE *L/S* TICKET NO. *3849*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2410							<i>oncc</i>
	0230							<i>ST used 7" CS6 24 + 20 16 Run PKR shoe, Lotch Down Caffle, Pentacaps on collars 1, 2, 3, 7, 10 Basket on ST 4</i>
	0630							<i>Log on bottom hook up to air Set PKR shoe 7' off bottom</i>
	0725							<i>Plg Rathole + Mouldole w 205 SKS 7</i>
	0735							<i>ST 500 gal Mud & Buck MIX 105 SKS 3 MD w/ 1/2% CFR-2, 1/2% D-AIR, 1/4" # Floccle</i>
	0746							<i>finish mixent wash out P&L</i>
	0749	7						<i>PKR shoe Lotch Down Plug + ST Disp</i>
	0808		143 BBL				1300	<i>Plug Down</i>
	0810							<i>Release Plug held</i>
	0830							<i>Job Complete</i>

COPY

CONFIDENTIAL

KCC

JAN 25 2000

CONFIDENTIAL

RELEASED

MAR 15 2004

FROM CONFIDENTIAL