

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039
Name: L. D. Drilling, Inc.
Address R.R. 1 Box 183 B
City/State/Zip Great Bend, KS. 67530

Purchaser: _____
Operator Contact Person: L. D. Davis
Phone (316) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Corr. WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PSTD _____
Cemented _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

1-27-94 _____ 2-03-94 _____
Spud Date _____ Date Reached TD _____ Completion Date _____
PLUG 2-3-94

API NO. 15- 185-22,946
County Stafford

150'S NW . SW . SE Sec. 26 Twp. 21S Rge. 12 X E
840 Feet from 3/4 (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BERNICE Well # #1
Field Name Max North

Producing Formation _____
Elevation: Ground 1821' KB 1826' ✓

Total Depth 3674' ✓ PSTD _____
Amount of Surface Pipe Set and Cemented at 259' Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cm.

Drilling Fluid Management Plan D & A CB 5-13-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Ang. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title L. D. Davis President Date 2-4-97

Subscribed and sworn to before me this 4th day of February, 19 94.

Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 ICC SVD/Rep NGA
 KGS Plug Other (Specify)

DST #1 3284-3358 D-E & F Zones

Times: 45-45-45-45

Blow: 1st open: 3"

2nd open: 1" blow

Recovery: 70' gip, 20' mud W/oil specks
in tool

IFP: 88-60 FFP: 78-68

ISIP: 121 FSIP: 97

DST #2 3374-3484 H-I-J-K-L

Times: 30-30-30-30

Blow: 1st open: 1" blow

2nd open: surf. blow died in 15 min.

Recovery: 10' Drilling Mud W/oil specks
in tool.

IFP: 107-88 FFP: 88-88

ISIP: 95 FSIP: 89

DST #3 3486-3592 Arbuckle

Times: 45-45-45-45

Blow: 1st open: 3 1/2" blow

2nd open: 1" blow

Recovery: 60' GIP, 30' OCM 17% oil

IFP: 107-88 FFP: 92-88

ISIP: 136 FSIP: 117

DST #4 3588-3612 Arbuckle

Times: 45-45-45-45

Blow: 2" blow

2" blow

Recovery: 70' gip, 25' o&gcm
10% gas 13% oil

IFP: 58-39 FFP: 49-39

ISIP: 68 FSIP: 58

DST #5 3608-3640 Arbuckle

Times: 45-45-45-45

Blow: 6' Blow

2" Blow

Recovery: 50' gip, 45' HOCM 37% oil

IFP: 49-39 FFP: 58-49

ISIP: 136 FSIP: 91

DST #6 3638-3674 Arbuckle

Times: 45-45-45-45

Blow: 1st open: off bb in 33 min.

2nd open: blt to 10"

Recovery: 82' Drilling Mud W/FOS
124' Sulfur water

IFP: 68-78 FFP: 117-121

ISIP: 988 FSIP: 880

ORIGINAL
COPY

RECEIVED
STATE CORPORATION COMMISSION

FEB 9 1964

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS



Phone 913-637-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 6279

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date 2-3-94	Sec. 21a	Twp. 21	Range 12	Called Out 4:00 PM	On Location 5:30 PM.	Job Start 6:30 PM.	Finish 11:00 PM.
Lease Bernice		Well No. #1		Location The Jos - 2N, 1/2W, N1/4T20		County Stafford	State KS

Contractor L.D. Drilling	
Type Job Rotary Plug	
Hole Size 7 7/8"	T.D. 31274'
Csg.	Depth
Tbg. Size	Depth
Drill Pipe 4 1/2"	Depth 3579'
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner Sam
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To L.D. Drilling, INC.
Street RAI Box 183 B
City St Paul State KS.
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X CEMENT

EQUIPMENT

#	No.	Cementer	
Pumptrk	181	Helper	Tim
	No.	Cementer	Bob W.
Pumptrk		Helper	
	#	Driver	Bob R.
Bulktrk	101	Driver	

Amount Ordered 1105.50 SKS 60% 60% Gel.
Consisting of
Common
Poz. Mix
Gel.
Chloride
Quickset
Sales Tax
Handling
Mileage
Sub Total

DEPTH of Job	
Reference:	Pumptrk Charge
	Pumptrk Mileage
1	258 Dyshole Plug
	Sub Total
	Tax
	Total

Total
Floating Equipment
FEB - 9 1994

Remarks: **Mixed - 50 SKS at 3579**
50 SKS at 1000'
40 SKS at 290'
10 SKS at 40'
15 SKS in Rathole,

RECEIVED
 STATE OF KANSAS
 CONSERVATION DIVISION
 Wichita, Kansas

Handy Allied Cementing
By Tim Dickman



HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO:
 ADDRESS:
 CITY, STATE, ZIP CODE:

COPY

TICKET

No.

641779 - 6

PAGE 1 OF 2

ORIGINAL

SERVICE LOCATIONS: WELL/PROJECT NO., LEASE, COUNTY/PARISH, STATE, CITY/OFFSHORE LOCATION, DATE, OWNER

TICKET TYPE: SERVICE, SALES; NITROGEN JOB? YES, NO; CONTRACTOR, RIG NAME/NO., SHIPPED VIA, DELIVERED TO, ORDER NO.

WELL TYPE, WELL CATEGORY, JOB PURPOSE, WELL PERMIT NO., WELL LOCATION

REFERRAL LOCATION, INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
					MILEAGE						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
 X *[Signature]*

DATE SIGNED: 1-21-94
 TIME SIGNED: 1:00 P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK, DEPTH, BEAN SIZE, SPACERS, TYPE OF EQUALIZING SUB., CASING PRESSURE, TUBING SIZE, TUBING PRESSURE, WELL DEPTH, TREE CONNECTION, TYPE VALVE

SURVEY: AGREE, UN-DECIDED, DIS-AGREE

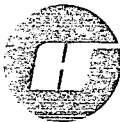
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL
 FROM CONTINUATION PAGE(S)
 SUB-TOTAL
 APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): X *[Signature]*
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): *[Signature]*
 HALLIBURTON OPERATOR/ENGINEER: *[Signature]* EMP #
 HALLIBURTON APPROVAL: *[Signature]*



HALLIBURTON
ENERGY SERVICES

TICKET CONTINUATION

COPY

TICKET No. **641779**

ORIGINAL

FORM 1911 R-8

CUSTOMER 1 d DRILLING CO				WELL BERNICE 1				DATE 01-27-94	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
504-136		1				40/60 POZMIX W2% GEL	185	sk			5 35	989	75
509-406	890.50812	1				CALCIUM CHLORIDE BLENDED 2%	5	sk			28 25	141	25
LOADED ON TRUCK #4413-SPLIT													
500-207		1				SERVICE CHARGE					1 35	263	25
500-306		1				MILEAGE CHARGE					95	298	26
						TOTAL WEIGHT							
						15,698							
						LOADED MILES							
						40							
						TON MILES							
						313.96							

CONTINUATION TOTAL **1692.51**

JOB LOG FORM 2013 R-3

CUSTOMER L.D. Darvins WELL NO. #1 LEASE Bernice JOB TYPE 8 1/4 SURFACE TICKET NO. 64179

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1650							Checked out - Ready @ 2000
	1950							on loc - Run Pumping Crew
	2030							Casting in Hole - Hook up & Break Core w/ Run Pump
	2043	3.0	3	✓	✓	150		Run Water Ahead
	2044	7.0	41.5	✓	✓	400		Mix Cement
	2050			✓	✓			Finish Movers
	2053	5.0	15.5	✓	✓	250		Displace Cement Plug
	2056			✓		325		Run Down - Close to Head
								- Set Check - no Cement
								- Run Line Down Outside of Pipe - Find Cement 15' Below Cement Level
								- Wash up
	2145							Job Complete

THANKS
- [Signature]

STATE OF TEXAS
FEB - 9 1994
CONSERVATION DIVISION
15000 L. 150828