

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7893
 Name: A.C. Widener Farms, Inc.
 Address RR #3

City/State/Zip Hudson, KS 67545

Purchaser: Koch Oil Company

Operator Contact Person: Austin Widener

Phone (316) 458-3331

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Larry Friend

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
 Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

08-09-89 08-15-89 19 Aug 1989
 Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,598-0000

County Stafford

NW NE NW Sec. 26 Twp. 21 Rge. 12 East
4950 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section
 (NOTE: Locate well in section plat below.)

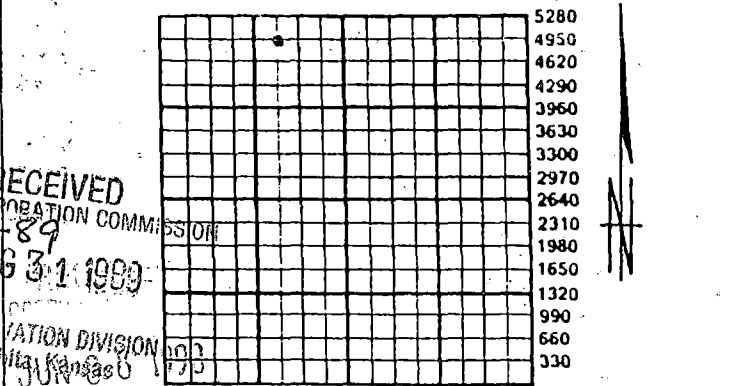
Lease Name Widener Well # 3

Field Name Saundra

Producing Formation Arbuckle

Elevation: Ground 1843 KB 1848

Total Depth 3611 PBDT _____



Amount of Surface Pipe Set and Cemented at 375' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

RECEIVED
 STATE CORPORATION COMMISSION
 8-31-89
 AUG 31 1989
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KANSAS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas - 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monto Widener

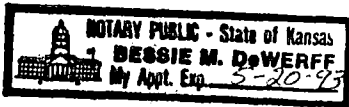
Title Pres. A.C. Widener Farms Date 8/30/89

Subscribed and sworn to before me this 30th day of August, 19 89.

Notary Public Bessie M. Dewerff
 Bessie M. Dewerff

Date Commission Expires 5-20-93

| K.C.C. OFFICE USE ONLY | | |
|-------------------------------------|--------------------------|--|
| F | <input type="checkbox"/> | Letter of Confidentiality Attached |
| C | <input type="checkbox"/> | Wireline Log Received |
| C | <input type="checkbox"/> | Drillers Timelog Received |
| Distribution | | |
| <input checked="" type="checkbox"/> | KCC | <input type="checkbox"/> SWD/Rep |
| <input type="checkbox"/> | KGS | <input type="checkbox"/> Plug |
| | | <input type="checkbox"/> NGPA |
| | | <input type="checkbox"/> Other (Specify) |



P1
X

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7893
Name: A.C. Widener Farms, Inc.
Address RR #3
Hudson, KS 67545
City/State/Zip
Purchaser: Koch Oil Company
Operator Contact Person: Austin Widener
Phone (316) 458-3331
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Larry Friend

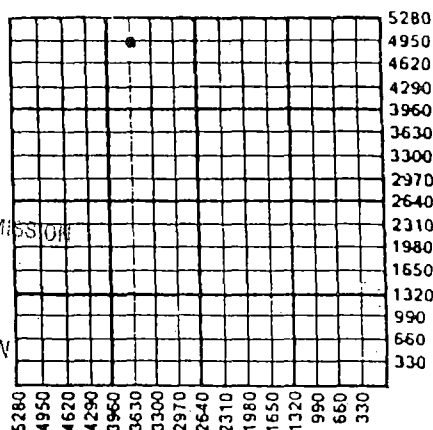
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWWO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
08-09-89 08-15-89
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,598.0000
County Stafford
NW NE NW Sec. 26 Twp. 21 Rge. 12 East West
4950 Ft. North from Southeast Corner of Section
3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Widener Well # 3
Field Name Sandra
Producing Formation Arbuckle
Elevation: Ground 1843 KB 1848
Total Depth 3611 PBTD _____



RECEIVED
STATE CORPORATION COMMISSION
AUG 31 1989
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

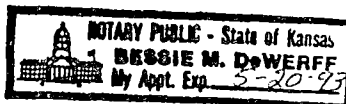
Amount of Surface Pipe Set and Cemented at 375' Feet
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If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Martin Widener
Title Pres. A.C. Widener Farms Date 8/30/89
Subscribed and sworn to before me this 30th day of August,
19 89.
Notary Public Bessie M. Dewerff
Bessie M. Dewerff
Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) I



SIDE TWO

Operator Name A.C. Widener Farms, Inc. Lease Name Widener Well # 3
 Sec. 26 Twp. 21 Rge. 12 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

DST #1 3588-3599 Times: 45-45-60
 Blow: strong blow thru-out
 Recovery: 420' Free Oil, 180 FMO, 1320 Gas
 IFP: -- FFP: -- ISIP: 200 FSIP: 217
 DST# 2 3599-3611 Times: 45-45-60
 Blow: strong blow thru-out
 Recovery: 420' FMO, 300' FO, 840' Gas
 IFP: 138-187 FFP: 236-276 ISIP: 447 FSIP: 698

| Formation Description | | | |
|-----------------------|------|--------|--------|
| Name | Top | Bottom | |
| Anhydrite | 613 | 637 | + 1233 |
| Heebner | 3114 | | - 1268 |
| Douglas | 3147 | | - 1301 |
| Brown Lime | 3244 | | - 1398 |
| Lansing | 3262 | | - 1416 |
| Base Kansas City | 3490 | | - 1644 |
| Viola | 3523 | | - 1677 |
| Simpson Shale | 3534 | | - 1688 |
| Arbuckle | 3586 | | - 1740 |
| | | | - 3611 |
| | | | - 1765 |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/2" | 8-5/8" | 28# | 375' | 60/40poz | 180 | 2% gel 3% cc |
| Production | 7-7/8" | 4 1/2" | 10 1/2# | 3588' | 60/40poz | 150 | 18% salt .75% CFR3 |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-----------|
| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| | | 1500 gal Mod 303 | open hole |

| TUBING RECORD | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | |
|---------------|--------|--|--|
| Size | Set At | Packer At | |
| 2 3/8" | 3608' | | |

| Date of First Production | Producing Method |
|--------------------------|---|
| August 18, 1989 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 50 | | 0 | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: _____

