

To: 1 051333
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-145-21,325-0000

NW SE SE, SEC. 2, T. 20 S, R. 20 W/E

990 feet from S section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5135

Lease Name Snodgrass Well # 1

Operator: John O. Farmer, Inc.

County Pawnee 139.91

Name & Address P.O. Box 352

Well Total Depth 4305 feet

Russell, KS 67665

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 228

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 2:30 a.m. Day: 1 Month: 8 Year: 19 90

Plugging proposal received from Jack Fox

(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1401-38'

1st plug at 1430' with 50 sx cement, 2nd plug at 700' with 80 sx cement,

3rd plug at 250' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4 a.m. Day: 1 Month: 8 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1430' with 50 sx cement,

2nd plug at 700' with 80 sx cement,

3rd plug at 250' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
AUG - 6 1990
8-6-90
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

Signed Richard M. Lacey
(TECHNICIAN)

DATE: AUG 23 1990

INV. NO. 29009

EFFECTIVE DATE: 5/12/90

NOTICE OF INTENTION TO DRILL

145-21,325

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 1 90
month day year

NW SE SE Sec 2 Twp 20 S, Rg 20 East
West

OPERATOR: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Contact Person: Sam Farmer
Phone: (913) 483-3144

990 feet from South line of Section
990 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

County: Pawnee
Lease Name: Snodgrass Well #: 1
Field Name: (wildcat)

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Cherokee Sand
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 2250 est. feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 150' 200'
Depth to bottom of usable water: 900' 600'
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 230'
Length of Conductor pipe required: none
Projected Total Depth: 4300'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well farm pond ... other
DWR Permit #: ...
Will Cores Be Taken?: ... yes no
If yes, proposed zone: ...

If OWWO: old well information as follows:
Operator: ...
Well Name: ...
Comp. Date: ... Old Total Depth ...

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: ...

Exp. 11/7/90

AFFIDAVIT

220' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Apch Top INIT. ad

SPUD DATE 7-26-90

LENGTH SURFACE PLANNED 230-850'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbls. when done bbbls.

RATHOLED AHEAD? N SIZE HOLE
SURFACE PIPE 8 5/8" @ 228 CONDUCTOR
ANHYDRITE T- 1401 B- 1428 ELEVATION

TD 4305' FORMATION

RAN PIPE @ SX DV TOOL SX ALT II DONE
Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1430 Ft. W/ 50 SX

1/2 Base Anhy. @ 700 Ft. W/ 80 SX

1/2, 1/2 Plug @ 250 Ft. W/ 40 SX

Bottom Surface @ 40 Ft. W/ 10 SX

40' Plug @ Ft. W/ SX

RAT HOLE CIRC/W 16 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond)
Hauling

TECHNICIAN R.L DATE 7-30

TYPE OF CEMENT 60/40 per 6% of 1/4 Flowben

STARTING TIME 2:30 (AM/PM) DATE 8-1-90

COMPLETION TIME 4:00 (AM/PM) DATE 8-1-90

CEMENT COMPANY Allied DG

STATE COMMISSION

AUG 6 1990

Wichita, Kansas