

To: 1 090295
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

6-15

API NUMBER 15- 135-23,758.0000

SW NW SW, SEC. 10, T. 20 S, R. 23 W & E
1650 feet from S section line
330 feet from W & section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30870
Operator: Reynolds-Rexwinkle Oil, Inc.
Name & Address 212 N. Market, Ste. 402
Wichita, KS 67202

Lease Name McCreight Well # 1
County Ness
Well Total Depth 4450 ^{1441.62} feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 339

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 30606
Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 11:15 a.m. Day: 15 Month: 6 Year: 19 93

Plugging proposal received from Rodney Farr
(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1555'
1st plug at 1570' with 50 sx cement, 2nd plug at 700' with 80 sx cement,
3rd plug at 360' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part X None _____
Operations Completed: Hour: 12:30 p.m. Day: 15 Month: 6 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 1570' with 50 sx cement,
2nd plug at 700' with 80 sx cement,
3rd plug at 360' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel # floseal by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED
I (did / ~~xxxxxxx~~) observe this plugging.
DATE 7-8-93

Signed [Signature]
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
JUN 17 1993
CONSERVATION DIVISION
Wichita, Kansas

INV. NO. 38063
6-15 SEP 15 1993

SEE PAGE:

15.135.23758.0000

FORM 6-1 7/91

RESPECTIVE DATE: 6-8-93

State of Kansas 135-23,758

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT #
STATE Kan

NOTICE OF INTENTION TO DRILL

Must be approved by the K.E.C. five (5) days prior to commencing well

Expected Start Date June 8, 1993
month day year

SW NW SW Sec 10 Twp 20 S. Rg 23 East West

OPERATOR: License # 30870
Name: Reynolds-Rexwinkle Oil, Inc.
Address: 212 N. Market #402
City/State/Zip: Wichita, Kansas
Contact Person: Dan Reynolds
Phone: 316-681-1204

1650' feet from South North line of Section
330' feet from East West line of Section
IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License # 6033
Name: Murfin Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: McCreight Well #: 1
Field Name: Wildcat
Is this a Pre-vented/Spaced Field? yes X no
Target Formation(s): Cherokee
Nearest lease or unit boundary: 330
Ground Surface Elevation: NA feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 330
Depth to bottom of usable water: 700
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: (350) 200
Length of Conductor pipe required: _____
Projected Total Depth: 4450
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well X farm pond ... other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OMD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
if OMD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____
Exp. 12/3/93

200' Alt. II Req.
OSR Permit #: _____
Will Cares Be Taken? yes X no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher <u>Radney</u>	SPUD DATE <u>6-9-93</u>	INIT. _____
LENGTH SURFACE PLANNED <u>200</u>	RESERVE PIT STATUS- REMOVE FLUID LINED	after salt sect. bbls. when done bbls.
BATHOLED AHEAD? <u>Y</u>	SIZE HOLE _____	CONDUCTOR _____
SURFACE PIPE <u>8 1/2</u>	CONDUCTOR _____	ELEVATION _____
ANHYDRITE T- <u>B-1533</u>	FORMATION _____	
TD <u>4450</u>	DV TOOL _____	ALT II DONE _____
_____ @ _____ SX _____	_____ Ft. W/ _____ SX _____	_____ Y _____ N _____
Arbuckle Plug @ _____	_____ Ft. W/ _____ SX _____	
Hug./Council @ _____	_____ Ft. W/ _____ SX _____	
Anhydrite Base @ <u>1570</u>	_____ Ft. W/ <u>50</u> SX _____	
1/2 Base Anyh. @ <u>700</u>	_____ Ft. W/ <u>80</u> SX _____	
1/2, 1/2 Plug @ _____	_____ Ft. W/ _____ SX _____	
Bottom Surface @ <u>360</u>	_____ Ft. W/ <u>50</u> SX _____	
40' Plug @ <u>40</u>	_____ Ft. W/ <u>10</u> SX _____	
BATH HOLE CIRC/W <u>15</u> SX	MOUSE HOLE W/ <u>10</u> SX _____	
WATER WELL _____	SX (Irr. Well _____ Pond _____)	Hauling _____
TECHNICIAN <u>SM</u>	DATE <u>6-15-93</u>	
TYPE OF WELL <u>6 1/2</u>	DATE <u>6/10</u>	67% 1/4 Ft. 6-10-93
STARTING TIME _____	DATE <u>6-15-93</u>	DATE <u>6-15-93</u>
COMPLETION TIME _____	DATE <u>6-15-93</u>	DATE <u>6-15-93</u>
COMPLETION TIME _____	DATE <u>6-15-93</u>	DATE <u>6-15-93</u>
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COMPLETION TIME _____	DATE <u>6-15-93</u>	DATE <u>6-15-93</u>

RECEIVED
KANSAS DEPARTMENT OF REVENUE
STATE INVESTIGATION DIVISION
Wichita, Kansas

AGENT COMPANY Allred