

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

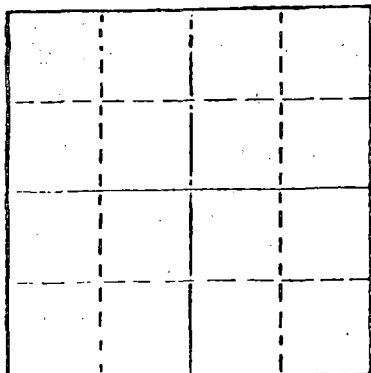
Pawnee County, Sec. 9 Twp. 20S Rge. 20W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____

C. NW/4 NW/4
Lease Owner C & G Drilling Co.

Lease Name Thompson #1 Well No. _____

Office Address Box 158, Garfield, Ks. 67529

Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19 _____

Application for plugging filed _____ 19 _____

Application for plugging approved _____ 19 _____

Plugging commenced 2/17/81 _____ 19 _____

Plugging completed 2/20/81 _____ 19 _____

Reason for abandonment of well or producing formation _____

Depleted

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or _____

its agents before plugging was commenced? Yes _____

Name of Conservation Agent who supervised plugging of this well Marion Schmidt

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4333'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	250	None
				5-1/2"	4330'	2315'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pick up at 3960'. Shot and worked pipe at 2705 and 2320'. Got loose and pulled a total of 73 joints. Allied plugged well with 3 sacks hulls and 8 sacks gel. Released plug and pumped 140 sacks cement. Plugging complete.

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STATE CORPORATION COMMISSION

FEB 25 1981
2-25-81

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 24th day of February, 19 81

My commission expires



Joan Kelso
Notary Public.

PHONE 316 263-1793
316 263-6381

C-G DRILLING CO.

1107 UNION NATIONAL BLDG.
WICHITA, KANSAS 67202

COMPLETION REPORT
C-G DRILLING CO. & GEORGE A. REED
#1 THOMPSON
C NW/4 NW/4 SECTION 9-20S-20W
PAWNEE COUNTY, KANSAS

Elevation 2199 KB

	Log Tops	
Anhydrite	1386 +813	8 5/8" Casing: Set @250'
Heebner	3720 -1521	w/140 sacks cement. POB
Lansing/Kansas City	3768 -1569	@3:00 PM 6/9/76.
Ft. Scott	4254 -2055	
Cherokee Shale	4274 -2075	5 1/2" Casing: Set 3' OB
Mississippian	4329 -2130	@4330' w/175 sacks cement.
5 1/2" Casing	4330 -2131	POB @2:00 AM 6/18/76.
RTD	4333 -2134	
CTTD	4333 -2134	Shoe Joint 25.5'.

*Note: Drill pipe strap on laying down pipe tallied 4330' RTD, which would raise all measurements 3'. However, all tops and depths in this report are based on drillers measurements without the possible 3' up hole correction.

June 28, 1976 Moved in Peters Drilling Co. unit and rigged up. Swabbed hole down to 3300'.

June 29, 1976 Finished swabbing hole down and strung in sand line to 4269.51'. Cleaned out scale to plug on float @4304'. Drilled plug, float and cement to shoe @4330'. Drilled shoe.

June 30, 1976 80' mud in hole. Ran tools and cleaned to 4333' RTD. Bailed mud and cuttings off bottom. Bailed till hole cleaned up and oil was clean. 200' oil in hole. Rigged up swab to test as follows:

1st Hour	4.09	Bbls Oil	No Water	20' OB
2nd Hour	5.26	" "	" "	
3rd Hour	3.51	" "	" "	
4th Hour	7.00	" "	" "	Changed swab cups
5th Hour	4.09	" "	" "	

Swab test averaged 4.8 BOPH/5 hrs, no water. Ran bailer 3 times to clean hole, recovered some cuttings and 1/2 bailer (20 gals.) water.

July 1, 1976 1400' fluid in hole, 30 gals water/14 hours. Average fillup of 100'/hour or 2.44 BOPH w/trace of water. Swabbed hole down and recovered 47.26-bbls oil. Swab tested as follows:

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Wichita, Kansas

Completion Report

Thompson #1

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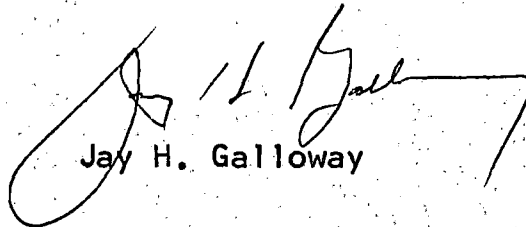
Hour	Oil	Water	Trace	Wtr	
1st Hour	2.92	Bbls	Oil	Trace	Wtr
2nd Hour	4.68	"	"	"	"
3rd Hour	4.09	"	"	"	"
4th Hour	4.09	"	"	"	"
5th Hour	4.09	"	"	"	"
6th Hour	4.09	"	"	"	"
7th Hour	3.51	"	"	"	"
8th Hour	3.51	"	"	"	"

Swabbed 30.98 bbls oil/8 hrs or 3.87 BOPH w/trace water. Ran bailer and recovered approximately 40 gals water.

July 2, 1976

1400' fluid in hole overnight w/60 gals water. Bailed water off bottom, hole clean. Tore down cable tool unit and moved off. Will run tubing and rods later and put on pump.

Respectfully submitted,



Jay H. Galloway

JHG/dlh

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 STATE OF KANSAS
 FEB - 0 1991
 CONSULTEE DIVISION
 Wichita, Kansas

15.145.20420.0000

EDDIE STREMEL OILFIELD SERVICE, INC.

JOB ORDER

DATE _____ BRANCH _____ JOB NO. _____

COMPANY _____

ORDERED BY _____ LEASE _____

LOCATION _____

Mud Anchor	24.00'
Turbine Anchor	3.00
2 7/8" Turbine	31.00
	<hr/>
	58.00'

In hole from 3980' to 4030'

5 1/2" casing was used

No Electric log

SEARCHED INDEXED
SERIALIZED FILED
FEB 19 1981

FEB 19 1981

Dale L. [Signature]
OPERATION DIVISION
Wichita, Kansas