

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

7-30-98
 REC-1831 NW of
 KANSAS CORP. 5311

API NO. 15- 145-214570000

County PAWNEE
 1831 NW of
 NW - NW - NW Sec. 9 Twp. 20 S Rge. 20 X E/W

Operator: License # 5030

330 Feet from SW (circle one) Line of Section

Name: VESS OIL CORPORATION

147 Feet from E (circle one) Line of Section

Address 8100 E. 22nd North Bldg. 300

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67226

Lease Name CHIPMEN/FOX Well # 1-9

Purchaser: NA

Field Name South Schadel

Operator Contact Person: W.R. Horigan

Producing Formation Miss.

Phone (316) 682-1537

Elevation: Ground 2177 KB 2182

Contractor: Name: L. D. DRILLING, INC.

Total Depth 4325' PBDT 4322.5'

License: 6039

Amount of Surface Pipe Set and Cemented at 405' Feet

Wellsite Geologist: Kim Shoemaker

Multiple Stage Cementing Collar Used? XX Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set 1351' Feet

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1351

If Workover/Reentry: Old Well Info as follows:

feet depth to surface w/ 165 sx cmt.

Operator: _____

Drilling Fluid Management Plan AH 1-8-4-98 U.C.
 (Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content 6800 ppm Fluid volume 350 bbls
 evaporation

Comp. Date _____ Old Total Depth _____

Dewatering method used _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

5-20-98 5-28-98 6/3/98
 Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title Operations Engineer Date 7/29/98

Subscribed and sworn to before me this 29 day of July 19 98.
 Notary Public MICHELLE D. HENNING
 STATE OF KANSAS
 My Appt. Exp. 4/10/01
 Date Commission Expires _____

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

ORIGINAL

Operator Name VESS OIL CORPORATION

Lease Name CHIPMAN/FOX

Well # 1-9

Sec. 9 Twp. 20 Rge. 20

East
 West

County PAWNEE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

SEE ATTACHMENT SHEET

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	405'	60/40 Poz	225	2% Gel, 3% cc
production	7 7/8"	5 1/2"	10.5#	4317'	E A 2 Mid Con	100 165	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	4314.5 - 4322.5	500 gal. 7.5% FE 6500# 20/40 sd & 8000 gal. gelled wtr

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
NA				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
NA				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Hcf	Water Bbls.	Gas-Oil Ratio. Gravity
	NA			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ATTACHMENT TO ACO-1

Chipman-Fox #1-9
 183'W NW NW
 Sec. 9-20S-20W
 Pawnee County, KS

ORIGINAL

RECEIVED
 KANSAS CORP COMM
 1998 JUL 30 A 11:18

15-145-21457

DST #1 4314-4320 ZN
 Times: 30-45-45-60
 Blow: 1st open-4-1/2" blow
 2nd open-7" blow
 Rec: 46' CO - 37 degrees gravity
 31'SG&OCWM
 110'GIP
 IFP: 82-68 FFP: 96-96
 ISIP: 1339 FSIP: 1325
 HP: Temp

DST #2 4317-4325 ZN Miss.
 Times: 30-45-45-60
 Blow: 1st-BOB 11-1/2 min.
 2nd-BOB 11-1/2 min.
 Rec: 176'GIP
 258'CO 36 GRAVITY
 62'MWCGO (10% M, 13% W
 26% G, 51% O)
 48'GCWMO (2% G, 13% M,
 14% W, 71% O)
 22'MGCWO (15% M, 20% G,
 30% O, 35% W)
 IFP: 96-123 FFP: 178-191
 ISIP: 1230 FSIP: 1175
 HP: Temp 122
 Chl-18000

SAMPLE TOPS	LOG TOPS
Anh	1371 (+817)
B/Anh	1398 (+970)
Heebner	3696 (-1508)
Lansing	3745 (-1557)
Stark	4022 (-1834)
BKC	4078 (-1890)
Marmaton	4100 (-1912)
Ft. Scott	4231 (-2043)
Cherokee	4248 (-2060)
Miss.	4314 (-2126)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

RECEIVED
 KANSAS CORP COM

1998 JUL 30 A 11: Invoice Number: 077618

Invoice Date: 05/28/98

 *
 * I N V O I C E *
 *

Sold Vess Oil Corp.
 To: 8100 E. 22nd St.
 N. Bldg. #300
 Wichita, KS
 67226

RECEIVED
 JUN 01 1998
 Ans'd.....

ORIGINAL

Cust. I.D.: Vess
 P.O. Number: Chipman Fox1-9
 P.O. Date: 05/28/98
 Due Date: 06/27/98
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	6.3500	857.25	E
Pozmix	90.00	SKS	3.2500	292.50	E
Gel	4.00	SKS	9.5000	38.00	E
Chloride	7.00	SKS	28.0000	196.00	E
Handling	225.00	SKS	1.0500	236.25	E
4					
Mileage (28)	28.00	MILE	9.0000	252.00	E
225 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Extra Footage	108.00	PER	0.4300	46.44	E
Mileage pmp trk	28.00	MILE	2.8500	79.80	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 376.99
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2513.24
 Tax: 0.00
 Payments: 0.00
 Total: 2513.24



HALLIBURTON

HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

TICKET No. 396501

Truck# (s)		CUSTOMER			WELL				1:56 AM		PAGE
4444-5070		Vess Oil			Fox #1-9				5/28/98		2
PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UNIT		UNIT PRICE	AMOUNT
		LOC	ACCT	DE		QTY	U/M	QTY	U/M		
504-308					Standard Cement	100	sk			\$12.13	\$1,213.00
504-280					Mid Con II	165	sk			\$14.17	\$2,338.05
509-406					Calcium Chloride	3	sk			\$46.90	\$140.70
509-968					Salt	450	lb.			\$0.18	\$81.00
507-775					HALAD-322	71	lb.			\$7.70	\$546.70
507-210					Flocele	41	lb.			\$2.09	\$85.69
3-127					Cal Seal	5	sk			\$28.00	\$140.00
508-291					Gilsonite	500	lb.			\$0.58	\$290.00
500-207					SERVICE CHARGE			CUBIC FEET	306	1.66	\$507.96
500-306					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		1.25	\$854.13
						27.332	50	683.300			

ORIGINAL

RECEIVED
MAY 29 1998
MAY 29 1998

No. B 660343

CONTINUATION TOTAL \$ 6,197.23