

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 145-21,381-0000

County Pawnee

NE - NW Sec. 29 Twp. 20 Rge. 19

660' Feet from S/N (circle one) Line of Section
1930' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Umberger Well # 29-3

Field Name Wildcat

Producing Formation Chase

Elevation: Ground 2185' KB 2190'

Total Depth 2383' PBD 2361'

Amount of Surface Pipe Set and Cemented at 408' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from N/A

feet depth to w/ sx cat.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Act E 400 8-792

Operator: License # 9971

Name: Kodiak Petroleum, Inc.

Address 44 Inverness Drive East
Suite B, Building D

City/State/Zip Englewood, CO 80112

Purchaser: None- Well Shut-in

Operator Contact Person: Kent A. Johnson

Phone (303) 790-7550

Contractor: Name: Red Tiger Drilling Co.

License: 5302

Wellsite Geologist: Kent A. Johnson

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
Gas ENHR X SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conversion
Plug Back PBD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

11/5/91 11/9/91 11/23/91

Spud Date Date Reached TD Completion Date

RECEIVED
KANSAS CORPORATION COMMISSION
7-15-92
JUL 15 1992
CONSERVATION DIVISION
WICHITA, KS

Chloride content 50,000 ppm Fluid volume 480 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Kent A. Johnson

Title President Date 2/3/92

Subscribed and sworn to before me this 3rd day of February 19 92

Notary Public [Signature] Judith C. Pennington

Date Commission Expires 4/19/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C [X] Wireline Log Received
C Geologist Report Received
Distribution
[X] KCC [] SWD/Rep [] NGPA
[] KGS [] Plug [] Other (Specify)

SIDE TWO
JAN 19 1970

Operator Name Kodiak Petroleum, Inc. Lease Name Umberger Well # 29-3

Sec. 29 Twp. 20 Rge. 19 East West
County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral Anhydrite	1344'	+846
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase Group:		
List All E.Logs Run:		Krider	2271'	-81
Density-Neutron w/ G.R. 7 Caliper		Winfield	2325'	-135
NOTE: No Induction Log run		T.D.	2383'	-193

CASING RECORD							
Surface <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	408'	50/40 POZ	200	2% gel 3% Cabl
Production	7 7/8"	4 1/2"	10.5#	2379'	BJ Surefill	125	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
2 SPF	2327'-2335'		400 gal 15% Hcl & 750 gal 15% Hcl	
	CIBP set at 2315'			
2 SPF	2282'-2288'		300 & 450 gal 15% Hcl	
2 SPF	2272'-2278'		300 & 450 gal 15% Hcl	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>2297'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Well shut-in	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Swab test <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>140</u> Bbls.	Gas <u>20</u> Bbls.	Water <u>BWPD</u>	Gas-Oil Ratio <u>1.43</u> Gravity <u>1.15</u>

Disposition of Gas: Shut-in

METHOD OF COMPLETION

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Comingled Other (Specify) _____

Production Interval Chase

15.145.21381.0000
12/5
paid

CHECK FOR
BID
NOV 12 1991

TELEPHONE:
AREA CODE 913 483-2627

ORIGINAL
ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Kodiak Petroleum, Inc.
Suite B Bldg. D 44 Inverness Dr. East
Englewood, CO 80112

INVOICE NO. 60654
PURCHASE ORDER NO. _____
LEASE NAME Umberger 29-3
DATE Nov. 5, 1991

SERVICE AND MATERIALS AS FOLLOWS:

120 sks Common @\$5.25	\$630.00	
Pozmix 80 sks @\$2.25	180.00	
Chloride 6 sks @\$21.00	<u>126.00</u>	\$ 936.00
Handling 200 sks @\$1.00	200.00	
Mileage (35) @\$.04¢ per sk per mi	280.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	70.00	
108' @\$.39¢ per ft over 300'	42.12	
1 plug	<u>42.00</u>	
		<u>1,014.12</u>

Total *l* \$1,950.12

200
59
30008
30008
71730

Cement circulated

1950.12
(292.51)

\$1657.61

POSTED
11/19

Thank you!

If account CURRENT 15% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

APPROVED FOR PAYMENT
By: *[Signature]*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 1992
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

No 1755

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-5-91	Sec.	29	Twp.	20	Range	19	Called Out	6 ⁰⁰ PM	On Location	9 ⁰⁰ PM	Job Start	12 ⁰⁰ AM	Finish	1 ⁰⁰ AM
Lease	4MB-29-3	Well No.	29-3			Location			Nekoma 105 th W 515			County	Pawnee State HS		
Contractor								Owner							
Red Tiger Drilling R's #4								To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job								Charge To							
Surface Pipe Job								Kodiak Petroleum Inc							
Hole Size				T.D.				Street				City			
12 1/4				409 ft				Suite B Bldg D 44 Inverness Drive East				Englewood State Co. 80112			
Csg. 23'				Depth				The above was done to satisfaction and supervision of owner agent or contractor.				Purchase Order No.			
8 5/8				408 ft				x Morris Lusk Jr. Front You				CEMENT			
Tbg. Size				Depth				Amount Ordered				Consisting of			
								200 60 2+3 ✓				Common 120 ✓ 5.25 6.30.00			
Drill Pipe				Depth				Handling				Poz. Mix 80 ✓ 2.25 180.00			
								200 1.00 200.00				Gel. 4 ✓ 6.75 126.00			
Tool				Depth				Mileage				Chloride 6 21.00 126.00			
								35 280.00				Quickset			
Cement Left in Csg.				Shoe Joint				Total				1416.00			
15 ft								Total				1950.12			
Press Max.				Minimum				RECEIVED				Total \$ 1950.12			
								KANSAS CORPORATION COMMISSION				Disc - 292.52			
Meas Line				Displace				JUL 15 1992				\$ 1657.60 ✓			
393 ft				25.2 bbl				CONSERVATION DIVISION WICHITA, KS							
Perf.								Allied Cementing Co. Inc.				Milo Murch			

EQUIPMENT
Miret Bend

Pumptrk	No.	Cementer	Mike
	120	Helper	Dunne
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	Yak. S
	68	Driver	

DEPTH of Job 408 ft

Reference:	Pump Truck Charge	380.00
	35 m. loss charge	70.00
	1 wooden plug	42.00
	108' at .39	42.12
	Total	534.12

Remarks: Cement did circulate

Floating Equipment

Total \$ 1950.12

Disc - 292.52

\$ 1657.60 ✓

Allied Cementing Co. Inc.
Milo Murch



12/10

ORIGINAL

NOV 9 8 1991

cc. d. J. B. ORIGINAL

INVOICE DATE
11/10/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 057641
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AUTHORIZED BY
057641

PURCH. ORDER REF. NO.

KODIAK PETROLEUM, INC.

44 INVERNESS DR
BLDG D, SUITE B
ENGLEWOOD CO 80112
WELL NUMBER : 29-3

V# 30020
30008
71430

CUSTOMER NUMBER : 10105 - 0

LEASE NAME AND NUMBER UMBERGER	STATE 14	COUNTY/PARISH 1409	CITY Great Bend	DISTRICT NAME 582	DISTR. NO.
JOB LOCATION/FIELD 183 & TURNER BLK TOP		MTA DISTRICT	DATE OF JOB 11/10/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100313	1.00	CEMENT CASING 2,00 TO 2,500 FEET	1047.00		1,047.00
10109005	40.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		98.80
10409600	1.00	INSERT	168.00	GAL	168.00
10409600	1.00	SHOE	109.00	GAL	109.00
10409600	4.00	CENT	43.55	GAL	174.20
10410504	125.00	CLASS "A" CEMENT	5.63	CF	703.75
10415038	3029.00	A-5 SALT	0.12	LB	363.48
10420145	110.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.16	LB	17.70
10428020	705.00	A-10 GYPSEAL	0.23	LB	162.15
10428048	300.00	A-9 KCL	0.26	LB	78.00
10430600	1.00	4 1/2" TOP RESIN/PLASTIC CORE	47.50	EA	47.50
10890001	183.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		212.28

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 15 1992

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT

TAX EXEMPTION STATUS:



ORIGINAL

ORIGINAL

INVOICE DATE

11/10/91

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JOB LOCATION/FIELD 183 & TURNER BLK TOP		MTA DISTRICT	DATE OF JOB 11/10/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10940101	320.00	DRAYAGE, PER TON MILE	0.79		252.80
<p><i>Ken 12/2/91</i></p> <p><i>Should be 25% discount</i></p> <p>RECEIVED KANSAS CORPORATION COMMISSION JUL 15 1992 CONSERVATION DIVISION WICHITA, KS</p> <p>PAID 10/9/91</p>			<p>SUBTOTAL 3,434.66</p> <p>DISCOUNT 25% 858.66</p>		<p>252.80</p>

ACCOUNT	<p>1.0000% BARTON 1,459.02</p> <p>4.2500% KS-NEW WELL 1,459.02</p> <p>3434.66</p> <p><i>(-858.66)</i></p> <p>2576.00</p> <p>+ 14.58</p> <p>+ 62.01</p>	<p>14.58</p> <p>62.01</p> <p><i>2052.59</i></p>
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TAX EXEMPTION STATUS:	52652.59	PAY THIS AMOUNT
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(14)