

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

Operator: License # 9971  
 Name: Kodiak Petroleum, Inc.  
 Address 44 Inverness Drive East  
Suite B, Building D  
 City/State/Zip Englewood, CO 80112  
 Purchaser: None - Well not completed  
 Operator Contact Person: Kent A. Johnson  
 Phone (303) 790-7550  
 Contractor: Name: Red Tiger Drilling Co.  
 License: 5302  
 Wellsite Geologist: None  
 Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abandoned  
 Gas  ENHR  SIGW  
 Dry  Other (Core, USW, **KANSAS CORPORATION COMMISSION**)  
 Completion attempt delayed  
 If Workover/Re-Entry: old well info as follows:

Operator: N/A  
 Well Name: CONSERVATION DIVISION WICHITA, KS  
 Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
12/14/91 12/18/91 Not Completed  
 Spud Date Date Reached TD Completion Date

API NO. 15- 145-21, 390 .0000  
 County Pawnee  
 -SE -NW -NW: Sec. 30 Twp. 20 Rge. 19  E  
990' Feet from S(N) (circle one) Line of Section  
990' Feet from E(W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, (NW) or SW (circle one)  
 Lease Name Powers Well # 30-4  
 Field Name Wildcat  
 Producing Formation None  
 Elevation: Ground 220' 2194' KB 2199'  
250'  
 Total Depth 2467' PBTB 2463'  
 Amount of Surface Pipe Set and Cemented at 437' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from N/A  
 \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 \_\_\_\_\_ Fluid Management Plan AITI 437' 8-6-92CB  
 (Data must be collected from the Reserve Pit)

Chloride content 52,000 ppm Fluid volume 455 bbls  
 \_\_\_\_\_ Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name N/A  
 Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
 \_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
 County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Kent A. Johnson  
 Title President Date 2/3/92  
 Subscribed and sworn to before me this 3rd day of February, 19 92  
 Notary Public [Signature] Judith C. Pennington  
 Date Commission Expires 4/19/93

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Operator Name Kodiak Petroleum, Inc.

Lease Name Powers

Well # 30-4

Sec. 30 Twp. 20 Rge. 19

East

County Pawnee

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral Anhydrite	1350'	+849
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase Group:		
List All E.Logs Run:		Krider	2283'	-84
Density-Neutron w/ G.R. & Caliper		Winfield	2334'	-135
NOTE: No Induction Log run		Towanda	2399'	-200
		T.D.	2450'	-251

CASING RECORD							
Surface <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	437'	50/40 POZ	225	2% gel 3% Cacl
Production	7 7/8"	4 1/2"	9.5#	2464'	BJ Surefill	125	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
None	Completion attempt delayed			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
None								
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

TELEPHONE:  
AREA CODE 913 483-2627

112 ORIGINAL

ALLIED CEMENTING COMPANY, INC.  
P. O. BOX 31  
RUSSELL, KANSAS 67665

15-145-21390.0000

DEC 18 1991

1800 12/13/91

TO: Kodiak Petroleum Inc.  
44 Inverness Drive East  
Suite B Bldg. D  
Englewood, Co. 80112

INVOICE NO. 60926  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Powers 30-4  
DATE Dec, 14, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 135 sks @\$5.25	\$ 708.75	
Pozmix 90 sks @\$2.25	202.50	
Chloride 7 sks @\$21.00	<u>147.00</u>	\$ 1,058.25
Handling 225 sks @\$1.00	225.00	
Mileage (35) @\$0.04¢ per sk per mi	315.00	
Surface	380.00	
136' @\$0.39¢ per ft. over 300'	53.04	
Mi @\$2.00 pmp. trk.	70.00	
1 plug	<u>42.00</u>	<u>1,085.04</u>

30008  
30013  
71730

Cement circ.  
**POSTED**  
12/9/91

If account CURRENT 15% discount will be allowed ONLY if paid within 30 days from date of invoice.

THANK YOU

Total \$ 2,143.29  
15% (321.49)  
1821.80

**APPROVED**  
Dr. [Signature]

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

**RECEIVED**  
KANSAS CORPORATION COMMISSION

JUL 15 1992

CONSERVATION DIVISION  
WICHITA, KS

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

2605

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-14-91	30	20	19	6:00 P.M.	8:00 P.M.	11:00 P.M.	11:45 P.M.
Lease	Well No.	Location		County	State		
Powers	# 30-4	Ne. 1/4, 135, 13/40, 3/10		Pawnee	KS		

Contractor	Red Tiger Rig #4
Type Job	Surface
Hole Size	12 1/4" T.D. 437'
Csg.	8 5/8" Depth 431 1/2'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	15' Shoe Joint
Press Max.	Minimum
Meas Line	Displace 27 bbl.
Perf.	

Owner Same.  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Kodiak Petroleum INC.  
 Street: Suite B Bldg. D 44 Inverness Drive East  
 City: Englewood State: Colorado 80112

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X Morris Leek Jr.  
**CEMENT**

Amount Ordered: 225 SKS 60% / 40 3% cc, 2% gel

Consisting of			
Common	135	5.25	708.75
Poz. Mix	90	2.25	202.50
Gel.	4	6.75	NIC
Chloride	7	21.00	147.00
Quickset			

Handling	225	1.00	225.00
Mileage	35		315.00

Sub-Total			
Total			1598.25

**EQUIPMENT**

#	No.	Cementer	Helper
Pumptrk	181	Tim	Cary
#	No.	Cementer	Helper
Pumptrk			
#	No.	Driver	Helper
Bulktrk	101	JACKS	
#	No.	Driver	Helper
Bulktrk			

**DEPTH of Job**

Reference:	Description	Amount
	Pumptrk Charge	380.00
35	Pumptrk Mileage	70.00
1	8 5/8" Wooden Plug	42.00
	136' at .39	53.04
	<b>Total</b>	<b>545.04</b>

Floating Equipment		
Total	\$ 2143.29	
		\$ 321.50

Remarks: Cement Did Circulate, RECEIVED  
 KANSAS CORPORATION COMMISSION

JUL 15 1992 \$ 1821.79

CONSERVATION DIVISION  
 WICHITA, KS



117 ORIGINAL

JAN 6 1992

ORIGINAL

INVOICE DATE

12/18/91

DIRECT BILLING INQUIRIES TO:  713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 057681
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AUTHORIZED BY  057681
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PURCH. ORDER REF. NO. N/A
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KODIAK PETROLEUM, INC.

44 INVERNESS DR  
BLDG D, SUITE B  
ENGLEWOOD CO 80112  
WELL NUMBER : 30-4

V# 30020  
30013  
71730

POSTED

CUSTOMER NUMBER : 10106 - 0

LEASE NAME AND NUMBER EDWERS	STATE 14	COUNTY/PARISH 1409	CITY Great Bend	DISTRICT NAME 582	DISTR. NO.
JOB LOCATION/FIELD LEE T, BLKT7W2S1-2/4W		MTA DISTRICT	DATE OF JOB 12/18/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100313	1.00	CEMENT CASING 2,00 TO 2,500 FEET	1047.00		1,047.00
10109005	41.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		101.27
10409600	1.00	INSERT (W)	168.00	GAL	168.00
10409600	4.00	CENT (W)	43.55	GAL	174.20
10409600	1.00	GUIDE SHOE (W)	109.00	GAL	109.00
10409600	15.00	SCRATCHERS (P)	15.00	GAL	225.00
10410504	125.00	CLASS "A" CEMENT	5.63	CF	703.75
10415038	3029.00	A-B SALT	0.12	LB	363.48
10420145	110.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	17.70
10422020	705.00	A-20 GYPSEAL	0.23	LB	162.15
10425048	200.00	A 9 KCL	0.26	LB	78.00
10430608	1.00	4 1/2" TOP RESIN/PLASTIC CORE	47.50	EA	47.50

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 15 1992  
CONSERVATION DIVISION  
WICHITA, KS

ACCOUNT	
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TAX EXEMPTION STATUS:	
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ORIGINAL

ORIGINAL

INVOICE DATE

12/18/91

DIRECT BILLING INQUIRIES TO:  713-895-5821	TERMS  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO:  B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE  2	INVOICE NO.  057681
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AUTHORIZED BY  057681
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PURCH. ORDER REF. NO.  N/A
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KODIAK PETROLEUM, INC.

44 INVERNESS DR  
BLDG D, SUITE B  
ENGLEWOOD CO 80112  
WELL NUMBER : 30-4

CUSTOMER NUMBER : 10105 - 0

LEASE NAME AND NUMBER  OWNERS	STATE  14	COUNTY/PARISH  1409	CITY  Great Bend	DISTRICT NAME  582	DISTR. NO.
JOB LOCATION/FIELD  BEEBLEE T, BLK7W251-3/4W		MTA DISTRICT	DATE OF JOB  12/18/91	TYPE OF SERVICE  LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10880091	125.00	MIXING SERVICE CRG DRY MATERIALS,	1.16		145.00
10940101	328.00	DRAYAGE, PER TON MILE	0.79		259.12
			SUBTOTAL		3,601.17
			DISCOUNT		<del>880.25</del> 900.29

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 15 1992

CONSERVATION DIVISION  
WICHITA, KS

POSTED  
12/19/91

KON 1/6/92

25% =

ACCOUNT	1.0000% BARTON	1,536.59	15.39
	4.2500% KS-NEW WELL	1,536.59	65.30
			2,781.57

APPROVED FOR PAYMENT  
By: Powers

Powers

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	2,781.57
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