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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-22,417.0000

SW/4, SEC. 18, T20 S, R 21 W/X

_____ feet from N/S section line

_____ feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5229

Lease Name Schwien "AB" Well # 2

Operator: Phillips Petroleum Company

County Ness

Name & Address P. O. Box 287

Well Total Depth 4450 144.62 feet

Great Bend, KS 67530

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 679

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pullers License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 12:00 noon Day: 14 Month: February Year: 19 84

Plugging proposal received from Kevin Snow

(company name) Kelso Casing Pullers (phone) 316-938-8186

were: 5 1/2 set at 4449 Perf 4364 PBTB 4310

1st plug sand back to 4300 and dump 5 sx cement on top of sand

2nd plug squeeze head with 3 sx hulls, 15 sx gel, 70 sx cement, 15 sx gel, 1 sack hulls and release 8 5/8" rubber plug and pump an additional 130 sx cement.

Maximum pressure 800# and shut-in pressure 250#

Plugging Proposal Received by Richard W. Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:30 pm Day: 14 Month: February Year: 19 84

ACTUAL PLUGGING REPORT 5 1/2 set at 4449 Perfs 4364 PBTB 4310

1st plug sand back to 4300' and dump 5 sx cement on top of sand

2nd plug squeeze head with 3 sx hulls, 15 sx gel, 70 sx cement, 15 sx gel, 1 sack hulls, and released 8 5/8" rubber plug and pumped an additional 130 sx cement.

Maximum pressure 800# and shut-in pressure 250#

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Wichita, Kansas

Remarks: They recovered 2987 of 5 1/2. Use 60/40 Pozmix 2% gel 3% cc. by Sun Cementing
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 2-23-84

INV. NO. 0302

Signed Richard W. Lacey
(TECHNICIAN)

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2-22-84
FEB 22 1984

SIDE TWO

15.135.22417.0000

ACO-1 WELL HISTORY

OPERATOR Phillips Petroleum LEASE Schwien AB #2 SEC. 18 TWP, 20 RGE. 2111

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
0' to 60'				
60' to 660'				
660' to 686'				
686' to 850'				
850' to 1860'				
1860' to 3135'				
3135' to 3295'				
3295' to 3475'				
3475' to 3980'				
3980' to 4085'				
4085' to 4180'				
4180' to 4450'				
RTD 4450'				

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AUG 16 1963

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Wichita, Kansas