

To: 1 030651
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION 150'W
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-22,719.0000
C W/2 SE SW, SEC. 11, T 20 S, R 21 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5087
Operator: Texas Energies, Inc.
Name &
Address P. O. Box 947
Pratt, KS 67124

660 feet from S section line
3780 feet from E section line
Lease Name Shank Well # 2-11
County Ness 146.25
Well Total Depth 4500 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 412

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050
Address P. O. Box 347, Chase, KS 67524

Company to plug at: Hour: 1:30 pm Day: 27 Month: January Year: 19 86

Plugging proposal received from Bob Brenneman
(company name) Kelso (phone) 316-938-2457

were: 4 1/2" at 4472' PBTD 4472' Perfs at 4395-4397'

1st plug sand back to 4345' and dump 4 sx cement on top of sand through bailer
2nd plug squeeze well with 2 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls,
release 8 5/8" rubber plug and pump 150 sx cement.

Plugging Proposal Received by Paul A. Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2:30 pm Day: 27 Month: January Year: 19 86

ACTUAL PLUGGING REPORT 1st plug sanded back to 4345' and dumped 4 sx cement on top of
sand through bailer, 2nd plug squeezed well with 2 sx hulls, 15 sx gel, 50 sx cement,
10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 150 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
JAN 30 1986
CONSERVATION DIVISION

Maximum pressure 500 psi and shut in 100 psi

Remarks: Recovered 2034' 4 1/2" casing. Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED

DATE FEB 4 1986
INV. NO. 12264

Signed Steve Rount
(TECHNICIAN)