

To: 1 060060 9-29
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-135-20,100-0001
C SE NE, SEC. 30, T 20 S, R 21 W/E
3300 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 6040
Operator: Bankoff Oil Company
Name & Address: P.O. Box 16418
Wichita, KS 67216

Lease Name Bondurant Well # 1
County Ness 50.86
Well Total Depth 1565 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 308

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Discovery Drilling License Number 31548
Address P.O. Box 763, Hays, KS 67601

Company to plug at: Hour: 3:45 p.m. Day: 29 Month: 9 Year: 1997

Plugging proposal received from Tom Alm
(company name) Discovery Drilling (phone) 913-623-2920

was: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Base Anhydrite with 50 sx cement, 2nd plug at 650' with 80 sx cement,
3rd plug at 300' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
OCT 1 1997
10-1-97

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 6:30 p.m. Day: 29 Month: 9 Year: 1997

ACTUAL PLUGGING REPORT 1st plug at 1450' with 50 sx cement,
2nd plug at 650' with 80 sx cement,
3rd plug at 300' with 40 sx cement,
4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 10-2-97

Signed Michael Marc (TECHNICIAN)

INV. NO. 49181
9-29

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 8-27-97

State of Kansas 15-135-20,100-0001

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT #
GSA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date AUGUST 27, 1997
month day year

Spot C SE NE Sec 30 Twp 20S S, Rg 21W East West

OPERATOR: License # 6040
Name: BANKOFF OIL COMPANY
Address: P.O. Box 16418
City/State/Zip: WICHITA, KS 67216
Contact Person: J.E. JESPERSEN
Phone: 316-262-2784

3300 feet from South line of Section
660 feet from East line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 31548
Name: DISCOVERY DRILLING

County: NESS
Lease Name: BONDURANT Well #: 1
Field Name: UNKNOWN

Is this a Prorated/Spaced Field? yes no

Target Formation(s): ARBUCKLE

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 2228' feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 600' 640'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe set: 308'

Length of Conductor pipe required: N/A

Projected Total Depth: 4800'

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

... well ... farm pond other

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:
Operator: DONALD SLAWSON
Well Name: BONDURANT B-1
Comp. Date: Dec. 30, 1967 Total Depth 4380'
1967

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes no
If yes, proposed zone:

Exp. 2/22/98

AFFIDAVIT

308' Alt. II Reg. RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

AUG 29 1997

Pusher Tom Accum
SPUD DATE 9-28-97 INIT. SD
LENGTH SURFACE PLANNED 308 set
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8" @ 328' CONDUCTOR
ANHYDRITE T- 1412 B- 45' ELEVATION
TD 1565' 1420-53'
FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ 1450 Ft. W/ SX
Anhydrite Base @ Based Ft. W/ SD SX
1/2 Base Anyh. @ 650 Ft. W/ 80 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 300 Ft. W/ 40 SX
40' Plug @ 40-0 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond X)
Hauling X
TECHNICIAN SD DATE 9/29/97
TYPE OF CEMENT 6/4 6% by # New Sea - 10:1 C 1-10
STARTING TIME 3:45 (AM/EM) DATE 9/29/1997
COMPLETION TIME 6:30 (AM/PM) DATE 9-29
Kick-off 400-500 - seal hole 370'
CEMENT COMPANY Alcedo
Mtkm Saw