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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 19- 135-23,573.0000

SE SE SE, SEC. 10, T. 20 S, R 23 W/E
330 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5004
Operator: Vincent Oil Corporation
Name & Address: 100 N. Main, Suite 500
Wichita, KS 67202-1308

Lease Name McCreight "C" Well # 1
County Ness 144.88
Well Total Depth 4458 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 266

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A
Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422
Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 11 p.m. Day: 3 Month: 5 Year: 19 91

Plugging proposal received from Bill Craig
(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1502-1541'
1st plug at 1540' with 50 sx cement, 2nd plug at 850' with 50 sx cement,
3rd plug at 440' with 50 sx cement, 4th plug at 300' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None
Operations Completed: Hour: 1:15 a.m. Day: 4 Month: 5 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1540' with 50 sx cement,
2nd plug at 850' with 50 sx cement,
3rd plug at 440' with 50 sx cement,
4th plug at 300' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional descriptions necessary, use BACK of this form.)

INVOICED

DATE 5-29-91
INV. NO. 31954

MAY 09 1991

CONSERVATION DIVISION
Wichita, Kansas

Signed Glenn R. Barlow (TECHNICIAN)

15.135.23573.0000
P.C.

EFFECTIVE DATE: 4-27-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas 135-23,573

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date: April.....24.....1991.....
month day year

.SE. .SE. .SE. Sec 10.. Twp .20. S, Rg 23.. X West

OPERATOR: License #5004.....
Name:Vincent Oil Corporation.....
Address:100 No. Main, Suite 500.....
City/State/Zip:Wichita, Kansas 67202-1308.....
Contact Person:Julie K. Stout.....
Phone:(316) 262-3573.....

.....330..... feet from South line of Section
.....330..... feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #:5422.....
Name:Abercrombie Drilling, Inc......

County:Ness.....
Lease Name:McCraight "C"..... Well #:1.....
Field Name:Wildcat.....

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
Target Formation(s):Mississippian.....
Nearest lease or unit boundary:660.....
Ground Surface Elevation:applied for..... feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water:320.....
Depth to bottom of usable water:300 480.....
Surface Pipe by Alternate:1 2.....
Length of Surface Pipe Planned to be set:345 500.....
Length of Conductor pipe required:n/a.....
Projected Total Depth:4450.....
Formation at Total Depth:Mississippian.....
Water Source for Drilling Operations:
..... well farm pond other

RECEIVED
STATE CORPORATION COMMISSION

MAY 09 1991

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:Net 2 - 250' Reg.....

Directional, Deviated or Horizontal wellbore?Wichita, Kansas.....
If yes, total depth location:

Exp. 10/22/91

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Bill Craig INIT. R.L.
SPUD DATE 4-26-91
LENGTH SURFACE PLANNED 250'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 266 @ 828 CONDUCTOR
ANHYDRITE T- 1502 B- 1541 ELEVATION
TD 4458 FORMATION Miss
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ SX Ft. W/ SX
Hug./Council @ SX Ft. W/ SX
Anhydrite Base @ 1540 Ft. W/ 50 SX
1/2 Base Anyh. @ 850 Ft. W/ 50 SX
1/2, 1/2 Plug @ 440 Ft. W/ 50 SX
Bottom Surface @ 300 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN D.R.C.B. DATE 5-3-1991
TYPE OF CEMENT 60/40 pos 690
STARTING TIME 11:00 (AM/PM) DATE 5-3-91
COMPLETION TIME 1:15 (AM/PM) DATE 5-4-91
CEMENT COMPANY Allied