

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Ness County. Sec. 8 Twp. 20S Rge. 21 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C SW NW

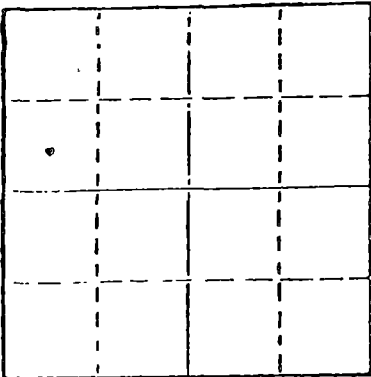
Lease Owner Abercrombie Drilling, Inc.
Lease Name Mollie Moore Well No. 1
Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole) D & A

Date Well completed _____ 19____
Application for plugging filed May 16 1977
Application for plugging approved _____ 19____
Plugging commenced May 27 1977
Plugging completed June 6 1977
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4416'
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	420'	8 5/8"	420'	none
			4406'	4 1/2"	4406'	3067.41

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 4375' and dumped 3 sacks of cement.

Allied Cementing Company, Inc. plugged well pumping in 1 sack of hulls, 23 sacks of gel and 100 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor PIPE PULLERS, INC.
Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (~~owner or operator~~)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of June, 1977

My commission expires

JENNY KASSELMAN
NOTARY PUBLIC
BARTON COUNTY, KANSAS
MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann
Notary Public.

KANSAS DRILLERS LOG

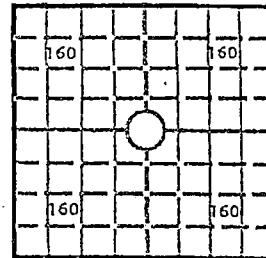
API No. 15 — 135 — 21300 .0000
 County Number

S. 8 T. 20S R. 21W E
 W

Loc. C SW NW

County Ness County, Ks.

640 Acres
 N



Locate well correctly
 Elev.: Gr. 2239'

DF 2242' KB 2244'

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name MOLLIE MOORE

Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Abercrombie Drilling, Inc. Geologist Gerald Honas

Spud Date 3-11-77 Total Depth 4416' P.B.T.D. _____

Date Completed _____ Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		420'	K.B. Common	325	2% gel 3% Ca. Cl.
Prod. String	7 7/8"	4 1/2"	10#	4406'	50/50 posmix Common	25 100	12 1/2# Gil. 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Drilled deeper w/cable tools to 4428'	4406-4428'
Hole Filled up 600' water, trace water	Open hole
To be abandoned as D & A	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.