

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Ness County. Sec. 19 Twp. 20 Rge. 21 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
E/2 NW SE

Lease Owner Benson Mineral Group, Inc.  
Lease Name Cole & Whippil Well No. 1  
Office Address 3200 Anaconda Tower, Denver, Colorado  
Character of Well (Completed as Oil, Gas or Dry Hole) 80202  
Temp. abandon

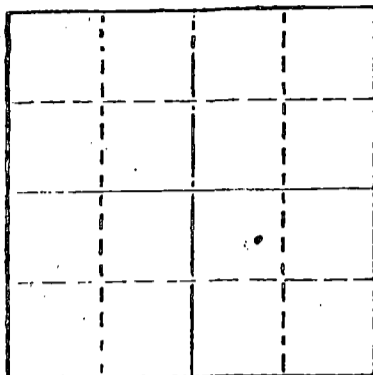
Date Well completed Oct. 7 1977  
Application for plugging filed Jan. 23 1979  
Application for plugging approved            19            
Plugging commenced May 10 1979  
Plugging completed May 29 1979

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production            19          

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation            Depth to top            Bottom            Total Depth of Well 4373'  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			773'	8 5/8"	773'	none
			4355'	5 1/2"	4355'	3606.33

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from            feet to            feet for each plug set.

Sanded back to 4300' and dumped 5 sacks of cement.

Pumped in 2 sacks of hulls, 15 sacks of gel and 130 sacks of cement.

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STATE CORPORATION COMMISSION  
JUN - 8 1979  
CONSERVATION DIVISION  
Wichita, Kansas

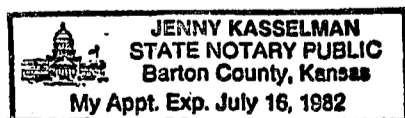
(If additional description is necessary, use BACK of this form)

Name of Plugging Contractor PIPE PULLERS, INC.  
Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON, ss.  
Evelyn Roth (employee of owner) or (~~owner or operator~~)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of June, 1979



Jenny Kasselmann  
Notary Public.

My commission expires

15.135.21374.0000

**KANSAS DRILLERS LOG**

S. 19 T. 20 R. 21 <sup>E</sup>/<sub>W</sub>

Loc. E<sup>1</sup>/<sub>2</sub> NW SE

County Ness

API No. 15 — 135 — 21374  
County Number

Operator  
Benson Mineral Group, Inc.

Address  
1400 Metro Bank Building, Denver, Colorado 80202

Well No. 1 Lease Name Cole & Whippil

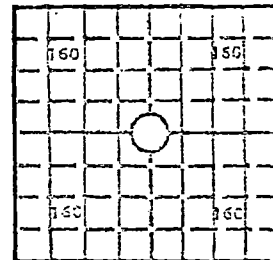
Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor B & N Drilling Geologist Larry Bagshaw

Spud Date 9/27/77 Total Depth 4373 P.B.T.D. 4358

Date Completed 10/7/77 Oil Purchaser

640 Acres  
N



Locate well correctly

Elev.: Gr. 2235

DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 <sup>1</sup> / <sub>4</sub>	8 5/8		773KB	com.	400	3% cc, 2% gel.
Production	7 7/8	5 <sup>1</sup> / <sub>2</sub>		4355KB	60-40 poz.	100	2% gel, 10% salt
GAMMA RAY-NEUTRON log attached.							

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None		
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	
Temporary Abandon - Possibly rework	

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**INITIAL PRODUCTION**

JAN 25 1979

Date of first production <u>10/21/77</u>	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil <u>2</u> bbls.	Gas MCF	Water <u>75</u> bbls.	Gas-oil ratio Kansas	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

CONSERVATION DIVISION  
Gas-oil ratio, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3330 So. Meridian (P.O. Box 17021), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Rec 1-15-79

15.135.21374.0000

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator:

Benson Mineral Group, Inc.

Well No.

1

Lease Name

Cole & Whipple

Temporary Abandon

S 19 T 20 R 21 ~~W~~

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	0	256		
red bed. shale	256	1386		
anhydrite	1386	1426		
shale	1426	2000		
shale & lime	2000	3700		
pink lime w/shale streaks	3700	4000		
lime	4000	4215		
Miss. shale	4215	4373		

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STATE CORPORATION COMMISSION

JAN 25 1978

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Constance E Cook*  
Signature

Production Manager

Title

November 22, 1977

Date