

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Greg Rinke
Phone (316) 672-3478

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-12-85 1-21-85 2-20-85
Spud Date Date Reached TD Completion Date
4500 4472
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 412 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-135-22.719-0000

County Ness
150 W of
C W/2 SE SW Sec 11 Twp 20S Rge 21 East West

660 Ft North from Southeast Corner of Section
3780 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

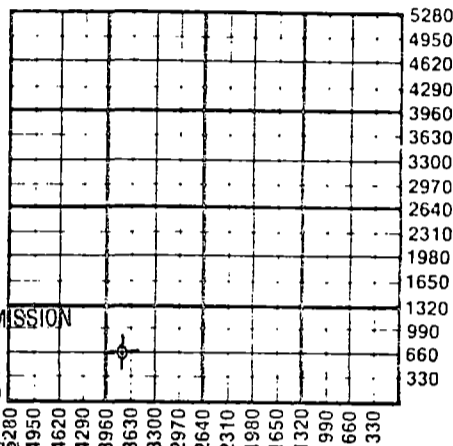
Lease Name Shank Well # 2-11

Field Name Betz East

Producing Formation N/A

Elevation: Ground 2223 KB 2232

Section Plat



5-14-85

RECEIVED

STATE CORPORATION COMMISSION

MAY 14 1985

CONSERVATION DIVISION

Wichita, Kansas WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 660 Ft North from Southeast Corner (Stream, pond etc.) 3780 Ft West from Southeast Corner Sec 11 Twp 20S Rge 21 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 5-8-85

Subscribed and sworn to before me this 8th day of May 1985
Notary Public Juanita Dick
Date Commission Expires May 12, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec 11 Twp 20S Rge 21W

Operator Name Texas Energies, Inc Lease Name Shank Well # 2-11

Sec. 11 Twp. 20S Rge. 2E East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST #1	4355-4409 (Warsaw-Osage) Time 30-60-30-60. IHP 2300; IFP 40-40; ISIP 1106; FFP 50-50; FSIP 1046; FHP 2260. Rec. 5' clean oil, 75' oil cut mud.	Anhydrite	1444	(+788)
		Heebner	3764	(-1532)
		Lansing	3811	(-1579)
		Stark	4124	(-1892)
		Pawnee	4221	(-1889)
DST #2	4408-4420 (Osage) Time 30-60-45-90. IHP 2310; IFP 50-50; ISIP 1266; FFP 60-60; FSIP 1276; FHP 2219. Rec. 135' oil spotted mud.	Ft. Scott	4312	(-2080)
		Cherokee	4329	(-2097)
		Warsaw	4382	(-2150)
		Osage	4395	(-2163)
		Gilmore City	4461	(-2229)
		L.T.D.	4498	(-2266)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	412	Class A	225	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4472	Lite Common	25 100	-- Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	sand cut 2 cuts/ft. 4405-4407			1000 gal. 15% NE Squeeze with 75 sxs cement		4405-4407	
2	4395-4397			500 gal. 15% NE		4395-4397	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify).....
 Used on Lease Dually Completed
 Commingled