

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5229 EXPIRATION DATE June 30, 1984

OPERATOR Phillips Petroleum Company APT NO. 15-135-22,417

ADDRESS P.O. Box 287 COUNTY Ness

Great Bend, Kansas 67530 FIELD S. Schaben

** CONTACT PERSON C. D. Dohrer PROD. FORMATION Dry Hole

PHONE (316)793-8421

PURCHASER LEASE Schwien "AB"

ADDRESS WELL NO. 2

WELL LOCATION 150' E of C SE SW

DRILLING Slawson Drilling Company, Inc. 660 Ft. from south Line and

CONTRACTOR ADDRESS 200 Douglas Building 2130 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 18 TWP 20S RGE 21

RECEIVED
8-16-88
AUG 16 1983
STATE CORPORATION COMMISSION

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC

ADDRESS KGS

TOTAL DEPTH 4450' PBSD 4373'

SPUD DATE 07-11-83 DATE COMPLETED

ELEV: GR 2232.43' DF 2235' KB 2237'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 669.05' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. D. DOHRER, being of lawful age, hereby certifies

that I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

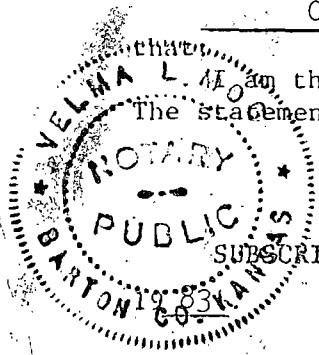
C. D. Dohrer
C. D. Dohrer (Name) Area Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of August

Velma L. Mog
Velma L. Mog (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 15, 1984

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY (R)

OPERATOR Phillips Petroleum Company LEASE Schwien "AB"

SEC. 18 TWP. 20S RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand & Shale	0'	60'		
Shale & Sand	60'	660'		
Sand & Shale	660'	686'		
Shale	686'	850'		
Shale & Sand	850'	1860'		
Shale	1860'	3135'		
Lime & Shale	3135'	3295'		
Shale	3295'	3475'		
Lime & Shale	3475'	3980'		
Shale & Lime	3980'	4085'		
Lime & Shale	4085'	4180'		
Lime	4180'	4450'		
TOTAL DEPTH	4450'			
			FORMATION TOPS:	
			Heebner	3739'
			Toronto	3755'
			Lansing-KC	3783'
			Ft. Scott	4294'
			Cherokee	4319'
			Conglomerate	4354'
			Mississippi	4382'

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24 & 32	679'	Common	520 sx	2% gel, 3% CC & # Flocele/sk.
Production	7 7/8"	5 1/2"	15.5	4449'	50-50 Pozmix	235 sx	18% salt, 0.75% CFR-2 & # Flocele per sk.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 HPF	Gearhart	4481-4489'
TUBING RECORD			2 HPF	Jumbo-Jet	4381-4384'
Size	Setting depth	Packer set at	2 HPF	Jumbo-Jet	4364-4366'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% HCL - plugged off	4481-4489'
250 gal Gaswell acid & 500 gal RA-8 acid and plugged off	4381-4384'

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Dry Hole	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations 4364-4366'