

ORIGINAL

TIGHT HOLE!!!

15.135.23499.0000 RELEASED

CONFIDENTIAL DEC 13 1991

SIDE ONE

FROM CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040

Name: Bankoff Oil Co.

Address 100 S. Market #203A

City/State/Zip Wichita, KS 67202

Purchaser: Border Fuel Supply Corp.

Operator Contact Person: Frank S. Mize

Phone (316) 262-2784

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Frank S. Mize

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If O.W.O.: old well info as follows:  
Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

8-28-90 9-4-90 9-15-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,499

County Ness

SW SE NE Sec. 10 Twp. 20S Rge. 23  East  West

2970' FSL Ft. North from Southeast Corner of Section

990' FEL Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

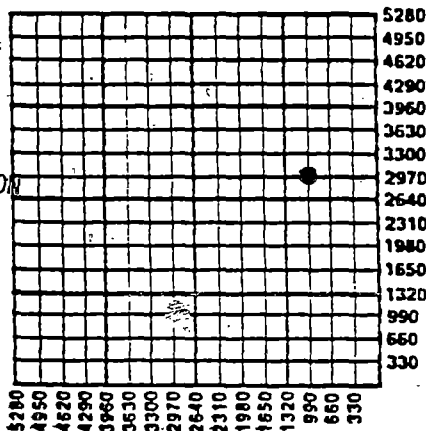
Lease Name McCreight Well # 2

Field Name unknown

Producing Formation Mississippian

Elevation: Ground 2257' KB 2262'

Total Depth 4450' PBTD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 326.15 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1494 Feet

If Alternate II completion, cement circulated from 1494

feet depth to Surface w/ \*see note sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACD-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

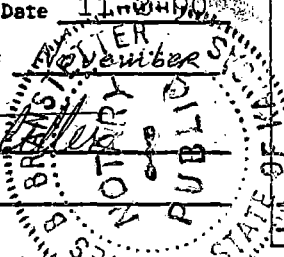
Signature Frank S. Mize

Title Exploration Manager Date 11/04/90

Subscribed and sworn to before me this 2nd day of November 19 90.

Notary Public James S. Dransfield

Date Commission Expires 4-13-93



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) NP

\*NOTE: An amended ACO will be filed upon the completion of our cement job (Alt #2). This will be completed before the expiration of the 120 day period. This form had to be filed to accompany an ACO 16.

CONFIDENTIAL

ORIGINAL

SIDE TWO

Operator Name Bankoff Oil Co. Lease Name McCreight Well # 2  
 Sec. 10 Twp. 20S Rge. 23  East  West  
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 DST #1: 4267-4305/30-30-45-60; Rec 780  
 GIP, 30' CGO, 10' MGO, 60' HMG0, 60' O&GCM  
 IFP 52-52# FFP 93-98# SIP 719-760#  
 DST #2@4325-4379/35-30-0-0/Rec 2' OSM  
 IFP 62-62# SIP 67#  
 DST #3: 4371-4393/5-30-0-0/Rec 1'M  
 IFP 41-41# SIP 46#

Name	Formation Description	
	Top	Bottom
Anhydrite	1481	
Heebner	3716	
Lansing	3765	
BKC	4096	
Pawnee	4210	
Fort Scott	4285	
Cherokee	4310	
Mississippian	4398	
RTD	4450	

CASING RECORD

New  Used 15sx in rathole 60-40 poz 6% gel

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	326.15	60-40 pozmix	175	2% gel, 3% cc
production	7 7/8"	5 3/4"	15 3/4#	4448	ASC	100	20bbl flush WFR2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4	4296-4306	5000gal 15% NE

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First Production 9-16-90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18		9		38.9

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify): \_\_\_\_\_

ORIGINAL

CONFIDENTIAL  
DEC 13 1991

302227 KANSAS 01992

FROM CONFIDENTIAL

# ALLIED CEMENTING CO. INC. No. 7063

Home Office P. O. Box 31 Russell, Kansas 67665

Date	9/4/90	Sec	10	Twp	20	Range	23	Called Out	4:30 PM	On Location	5:30 PM	Job Start	8:00 PM	Finish	12:45 AM
Lease	McKnight		Well No.	2		Location	Near R 503 E S 15		County	Nowata		State	KS		
Contractor	Abraham		Well No.	48		Location	Near R 503 E S 15		County	Nowata		State	KS		
Type Job	Longstring														
Hole Size	7 7/8" ID: 4450														
Csg.	5 1/2" Depth: 4447 4450														
Tbg.	Size: 5 1/2" Depth: 4447 4450														
Drill Pipe	Depth: 4447 4450														
Tool	Baker Port collar														
Cement Left in Csg.	Shoe Joint: 41.29														
Press Max.	1000#														
Meas Line	yes														
Perf.	Displace: 107.5														

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Bankoff, P.O. Box 1374, Great Bend, KS 67531

The above was done to satisfaction and supervision of owner, agent or contractor.

## EQUIPMENT

No.	Cement	
1581	Helper	
No.	Cement	DREILING
	Helper	BILL SCHMITT
	Driver	BILL WHITE
Bulktrk		
Bulktrk	Driver	

Amount Ordered	100 dx ASC	150 dx 6 7/8 gel	20 BR
Consisting of	100 ASC	7.00	700.00
Common	9 Com	5.00	45.00
Per-Mix	1	6.75	NIC
Gel	6 Poz	2.25	13.50
Quicksat	WFR TL 840 gls	21	176.40
Handling	115	90	103.50
Mileage	41	Min.	40.00
Sub Total			1078.40

Reference	From truck charge	838.00
	Mileage	22.00
	1 1/2 rubber plugs	43.00
	Sub Total	
	Tax	
	Total	903.00

STATE CORPORATION COMMISSION	NOV 27 1990
CONSERVATION DIVISION	Wichita, Kansas
Guide stone	119.00
Invent	180.00
4 Centralizers	176.00
Basket	121.00
Baker Port collar	1700.00
	2296.00

Remarks: Fleet did hold

TOTAL \$4277.40

Disc 855.48

3421.92

150x in. Rathole

Bank 1100

ORIGINAL

CONFIDENTIAL

RELEASED

DEC 13 1961

FROM CONFIDENTIAL

# ALLIED CEMENTING CO., INC. No. 7044

New

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-28-90	10	20	23W	8:00 PM	9:30 PM	2:00 AM	2:30 A.

Lease	Well No.	Location	County	State
M. Creighton	2	Ness City 853W 1/2 S	Ness	Ks

Contractor	Abercrombie #8	
Type Job	Surface	
Hole Size	12 1/4	T.D. 330'
Csg.	8 5/8	Depth 326'
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15'	Shoe Joint
Press Max.		Minimum
Meas Line		Displace 20.25

Owner	Same	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Charge To	Bankoff Oil Co.	
Street	Box 1374	
City	Great Bend State Ks. 67536	
The above was done to satisfaction and supervision of owner agent or contractor		

Perf.

Purchase Order No.	
X	Anthony Mart
<b>CEMENT</b>	

### EQUIPMENT

No.	Cementer	Price
46	Helper	Price
No.	Cementer	
	Helper	
	Driver	Price
155		
	Driver	

Amount Ordered	175 @ 40.2% gel 3% cc	
Consisting of		
Common	105	5.00 525.00
Poz. Mix	70	2.25 157.50
Gel.	4	6.75 NIC
Chloride	5	20.00 100.00
Quickset		

### DEPTH of Job

Reference	Rate	Amount
Per diem chgs		360.00
Mileage		22.00
8 5/8 TWP		40.00
Sub Total		
Tax		
Total		422.00

Handling	90	157.50
Mileage	11	57.7

RECEIVED  
NOV 7 1960  
CORPORATION COMMISSION  
Wichita, Kansas

Floating Equipment	
Total	\$ 1419.75
Disc	- 283.95
	\$ 1135.80

Remarks: Cement did cure

THANK YOU