

AMMENDED!!

15.135.23499.0000

RELEASED

TIGHT HOLE!!!

CONFIDENTIAL DEC 13 1991

ORIGINAL

SIDE ONE

FROM CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,499

County Ness

SW SE NE Sec. 10 Twp. 20S Rge. 23 X West

2970' FSL Ft. North from Southeast Corner of Section

990' FEL Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

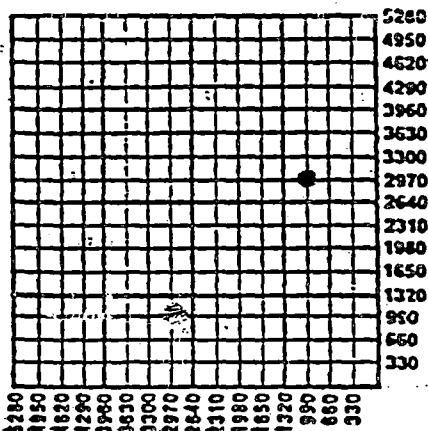
Lease Name McCreight Well # 2

Field Name McCreight

Producing Formation Mississippian

Elevation: Ground 2257' KB 2262'

Total Depth 4450' PSTO



Amount of Surface Pipe Set and Cemented at 326.15 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1494 Feet

If Alternate II completion, cement circulated from 1494 feet depth to Surface w/ 220 ex cont.

Operator: License # 6040

Name: Bankoff Oil Co.

Address 100 S. Market #203A

City/State/Zip Wichita, KS 67202

Purchaser: Border Fuel Supply Corp.

Operator Contact Person: Frank S. Mize

Phone (316) 262-2784

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Frank S. Mize

Designate Type of Completion
 New Well Re-Entry Workover

Oil SLD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMO: old well info as follows:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

Drilling Method:
 Hud Rotary Air Rotary Cable

8-28-90 9-4-90 9-15-90
Spud Date Date Reached TD. Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

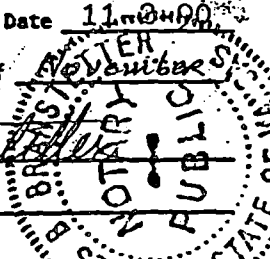
Signature *James S. Mize*

Title Exploration Manager Date 11/20/90

Subscribed and sworn to before me this 2nd day of November 1990.

Notary Public *James D. Mize*

Date Commission Expires 4-13-93



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
RECEIVED
STATE CORPORATION COMMISSION
KCC SLD/Rep NGPA
KGS Plug Other
NOV 26 1990 (Specify)
WICHITA, KANSAS

CONFIDENTIAL

ABOHMOO MO

SIDE TWO

ORIGINAL

Operator Name Bankoff Oil Co.

Lease Name McCreight Well # 2

Sec. 10 Twp. 20S Rge. 23
 East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

DST #1: 4267-4305/30-30-45-60/Rec 280
GIP, 30' CGO, 10' MGO, 60' HMG0, 60' O&GCM
IFP 52-52# FFP 93-98# SIP 719-760#
DST #2: 4325-4379/35-30-0-0/Rec 2' OSM
IFP 62-62# SIP 67#
DST #3: 4371-4393/5-30-0-0/Rec 1' M.
IFP 41-41# SIP 46#

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	1481	
Heebner	3716	
Lansing	3765	
BKC	4096	
Pawnee	4210	
Fort Scott	4285	
Cherokee	4310	
Mississippian	4398	
RTD	4450	

CASING RECORD

New Used

15sx in rathole 60-40 poz 6% gel

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	20#	326.15	60-40 pozmix	175	2% gel, 3% cc
production	7 7/8"	5 1/2"	15 1/2#	4448	common/17	220	20bbl flush WFR2

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	4296-4306	5000gal 15% NE	

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First Production 9-16-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 18 Bbls Gas 9 Bbls Water 9 Bbls Gas-Oil Ratio 38.9 Gravity 38.9

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Coningled

Other (Specify)

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL CONFIDENTIAL

ALLIED CEMENTING CO., INC. No. 8275

Home Office P. O. Box 31

Russell, Kansas 67665

FROM CONFIDENTIAL

New

Date	11-16-90	Sec.	10	Twp.	20	Range	23	Called Out	8:00 A.M.	On Location	11:00 A.M.	Job Start	12:30 P.M.	Finish	5:30 P.M.
Lease	McCreight	Well No.	#2	Location	Ness City 85, 3E, 51N			County	Ness	State	Kansas				

Contractor	Hembree Well Service		
Type Job	Open Post Collar		
Hole Size	T.D.		
Csg.	5 1/2	Depth	
Tbg. Size	2"	Depth	1500'
Drill Pipe	Depth		
Tool	Post Collar	Depth	1500'
Cement Left in Csg.	Shoe Joint		
Press Max.	1500#	Minimum	
Meas Line	Displace		5.85 bbls

Perf. Bridge Plug 1570

EQUIPMENT

Pumptrk #158	No.	Cementer	Steve Kopper
	No.	Helper	
Pumptrk #199	No.	Cementer	Bob
	No.	Helper	
Bulktrk	No.	Driver	
	No.	Driver	

DEPTH of Job		
Reference:	Pump Truck	475.00
11	Mileage	22.00
	Sub Total	
	Tax	
	Total	497.00

Remarks: Bridge Plug would not hold. Trip out ten
 w/new. Pressured to 1400# spotted 1sk sand
 opened tool and mixed sk cem and circulated
 to surface. closed tool & ran 3 Hs
 tubing and sand off Bridge Plug

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Charge To Bamball Oil Co.
 Street Box 700657
 City Tulsa State Okla. 74170
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Reed

CEMENT

Amount Ordered	300sk Lite 1/4" Plast pack	
Consisting of	used: 220sk Lite	
Common		
220	220 Lite	4.25 9.35.00
Gel.		
Chloride		
Quickset		
F10 Seal 55*	1.00	55.00
	Sales Tax	
Handling 300	1.00	300.00
Mileage 11		99.00
TOTAL \$ 1886.00	Sub Total	
Disc - 377.20		
\$ 1508.80	Total	1389.00

Floating Equipment

Allied Cementing Co. Inc
 By: Steve Kopper

Thank You!

RECEIVED
 STATE CORPORATION COMMISSION

NOV 26 1990

Original Filed in ON
 Wichita, Kansas