

COPY TIGHT HOLE!!!

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040

Name: Bankoff Oil Co.

Address 100 S. Market #203A

City/State/Zip Wichita, KS 67202

Purchaser: Border Fuel Supply Corp.

Operator Contact Person: Frank S. Mize

Phone (316) 262-2784

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Frank S. Mize

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If O.W.D.: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

8-28-90 9-4-90 9-15-90

Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,499 . 0000

County Ness

SW SE NE Sec. 10 Twp. 20S Rge. 23 East West

2970' FSL Ft. North from Southeast Corner of Section

990' FEL Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

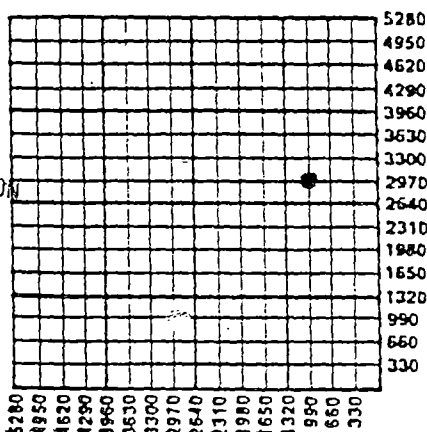
Lease Name McCreight Well # 2

Field Name unknown

Producing Formation Mississippian

Elevation: Ground 2257' KB 2262'

Total Depth 4450' PBTD _____



Amount of Surface Pipe Set and Cemented at 326.15 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1494 Feet

If Alternate II completion, cement circulated from 1494

feet depth to Surface w/ *see note sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank S. Mize

Title Exploration Manager Date 11-7-90

Subscribed and sworn to before me this 13th day of November 19 90.

Notary Public James D. Branstetter

Date Commission Expires 4-13-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify) NP

*NOTE: An amended ACO will be filed upon the completion of our cement job (ALT #2). This form will be completed before the expiration of the 120 day period. This form had to be filed to accompany an ACO 16.

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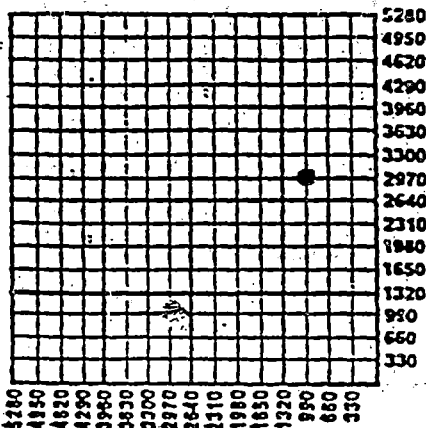
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Field Name McCreight

Producing Formation Mississippian

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Signature Frank S. Mize

Title Exploration Manager Date 11/27/90

Subscribed and sworn to before me this 2nd day of November 19 90.

Notary Public James D. Branstetter

Date Commission Expires 4-13-93

K.C.C. OFFICE USE ONLY:

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C Drillers Time Log Received

STATE Distribution:

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NOV 26 1990