

API NO. 15- 135-23,499 . 0000

RIDE ONE

STATE CORPORATION CONNISSION OF KANS	28
DIL & GAS CONSERVATION DIVISION	
WELL COMPLETION FORM	
ACO-1 WELL HISTORY	
DESCRIPTION OF WELL AND LEASE	

Subscribed and sworn to before me

Motary Public

Date Commission Expires

UELL COMPLETION FORM	County Ness
ACO-1 WELL MISTORY	East
DESCRIPTION OF WELL AND LEASE	SW SE NE Sec. 10 Twp. 20S Rge. 23 X West
Operator: License # 6040	2970' FSL Ft. North from Southeast Corner of Section
Name: Bankoff Oil Co.	990' FEL Ft. West from Southeast Corner of Section
Address 100 S. Market #203A	(MOTE: Locate well in section plat below.)
	Lease Name McCreight Vell # 2
City/State/Zip Wichita KS 67202	Field Name unknown
Purcheser: Border Fuel Supply Corp.	Producing Formation Mississippian
	Elevation: Ground 22571 KB 22621
Operator Contact Person: Frank S. Mize	Total Depth 4450' PBTD
Phone (316) 262-2784	5280
Contractor: Name: Abercrombie Drilling, Inc.	4950
License: 5422	
Wellsite Geologist: Frank S. Mize NATE CORRECTION	3960
Wellsite Geologist: HAIF Change	AMON COMMISSION 2970
Designate Type of Completion . (/ - X New Well Re-Entry Workover NOV	
X Oil SUD Temp. Abd. SAVAI Gas Inj Delayed Comp. VAI Dry Other (Core, Water Supply, etc.)	10N DIVISION 1320
Gas Inj Delayed Comp. VAI Dry Other (Core, Water Supply, etc.)	
If OLANO: old well info as follows:	330
Operator: N/A	5286 4850 4850 1950 1950 1910 1910 1920 1930 1930 1930
Well Name:	Amount of Surface Pipe Set and Cemented at 326.15 Feet
Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? X Yes No
Drilling Method:	If yes, show depth set 1494 Feet
X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from 1494
8-28-90 9-4-90 9-15-90	(
Spud Date Date Reached TD Completion Date	feet depth to Surface w/ *see note sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate	
Derby Building, Wichita, Kansas 67202, within 120 day 82-3-106 apply. Information on side two of this form will	
writing and submitted with the form. See rule 82-3 wireline logs and drillers time log shall be attached with	5-107 for confidentiality in excess of 12 months. One copy of all this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
form with all plugged wells. Submit CP-111 form with	all temporarily abandoned wells. Any recompletion, workover or
conversion of a well requires filing of ACO-2 within 120 c	lays from commencement date of such work.
	ulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to	the pest of my knowledge.
Signature Light To	K.C.C. OFFICE USE ONLY
Tyrn I anothing Manager	Letter of Confidentiality Attached
Title Exploration Manager Date	上上市のH分別。少 C Wireline Log Received

November

Form ACO-1 (7-89)

Drillers Timelog Received

Distribution

SWD/Rep

Plug

KCC

KGS

NGPA

<u>√</u>Other

(Specify)

API NO. 15- 135-23,499.0000

ORIGINAL

STATE CORPORATION COMMISSION OF KAREAS

DIL & GAS CONSERVATION DIVISION

LET I STAND STAND

UELL COMPLETION FORM	County Mess
ACO-1 HELL HISTORY DESCRIPTION OF HELL AND LEASE	SW SE NE Sec. 10 Twp. 205 Rge. 23 X West
Operator: License # 6040	2970 FSL Ft. North from Southeast Corner of Section
Name: Bankoff Oil Co.	990' FEL Ft. West from Southeast Corner of Section
Address 100 S. Market #203A	(MOTE: Locate well in section plat below.)
ACCIT ESS	Lease Name McCreight Well # 2
•	Field Name McCreight
City/State/Zip Wighita, KS 67202	Producing Formation Mississippian
Purchaser: Border Fuel Supply Corp.	Elevation: Ground 2257: KB 2262:
Operator Contact Person: Frank S. Mize	Total Depth 4450' PRID
Phone (316) 262-2784	5280
Contractor: Name: Abercrombie Drilling, Inc.	4950 4620
License: 5422	4290
Wellsite Scologist: Frank S. Mize	3630
	2970
Designate Type of Completion New Well Re-Entry Workover	2310
X Ofl SLO Temp. Abd. Gas Inj Delayed Comp.	1320
Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	
If DANO: old well info as follows:	330 11-27-90
Operator: N/A	44444444444444444444444444444444444444
Hell Name:	Amount of Surface Pipe Set and Comented at 326.15 Feet
Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? X Yes No
Drilling Hethod:	If yes, show depth set 1494 Feet
X Hud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from 1494
9-4-90 9-4-90 9-15-90 Spud Date Date Reached TD Completion Date	feet depth to Surface W 220 sx cmt.
	<u> </u>
Derby Building, Wichita, Kansas 67202, within 120 days	and filed with the Kansas Corporation Commission, 200 Colorado of the spud date of any well. Rule 82-3-130, 82-3-107 and
82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all
wireline logs and drillers time log shall be attached with.	this form ALL CENCRITING TICKETS MUST BE ATTACHED. Submit CP-4
conversion of a well requires filing of ACO-2 within 120 da	ys from commencement date of such works
All requirements of the statutes, rules and regulations promul	gated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to t	he best of my knowledge.
June Som	K.C.C. OFFICE USE ONLY
Signature Exploration Manager Date 1	F Letter of Confidentiality Attached
1/2ml wis	EH, C. C Drillers Timelog Received
Subscribed and super to before me this of day of Syptians 19 90	STATE Objection 1 1999
Hotery Public James D. Man stall	KCC SkD/Rep NGPA KGS Plug Other
4 10 00	NOV Z R 1990 (Specify)
bate Commission Expires 7-13-75	<u> </u>