

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23758 **ORIGINAL**
County Ness
- SW -NW SW Sec. 10 Twp. 20 Rge. 23 X W

Operator: License # 30870

1650 Feet from S/K (circle one) Line of Section

Name: Reynolds-Rexwinkle Oil, Inc.

4950 Feet from E/K (circle one) Line of Section

Address 212 N. Market #402

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name McCreight Well # 1

Purchaser: _____

Field Name Wildcat

Operator Contact Person: Dan Reynolds

Producing Formation D&A

Phone (316) 269-1233

Elevation: Ground 2270 KB 2275

Contractor: Name: Murfin Drilling Company

Total Depth 4450 PBTD _____

License: 6033

Amount of Surface Pipe Set and Cemented at 339 Feet

Wellsite Geologist: Dan Reynolds

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion

New Well _____ Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.

If Alternate II completion, cement circulated from _____

_____ Gas _____ ENHR _____ SIGW

Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

foot depth to _____ w/ _____ sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A # 10-26-93
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 24,000 ppm Fluid volume 1500 bbls

Well Name: _____

Dewatering method used allowed to evaporate

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Operator Name _____

_____ Plug Back _____ PBTD

Lease Name _____ License No. _____

_____ Commingled _____ Docket No. _____

_____ Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

County _____ Docket No. _____

6-9-93 6-15-93 6-15-93

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel M. Reynolds

Title Vice President Date 9-20-93

Subscribed and sworn to before me this 20 day of September, 19 93.

Notary Public Cynthia L. Sullivan

CYNTHIA L. SULLIVAN
STATE OF KANSAS
Notary Public
My Appl. Exp. 6-14-94

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality
C Wireline Log Report Received
C _____ Geologist Report Received
Distributed to _____
 KCC _____ SWD/Rep _____
_____ XGS _____ Plug _____
CONSERVATION DIVISION
Wichita, Kansas
9-23-93
2.3.1993
PI

Operator Name Reynolds-Rexwinkle Lease Name McCreight Well # 1
 East County Ness
 Sec. 10 Twp. 20 Rge. 23 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1505	+770
Heebner	3729	-1454
Lansing	3778	-1503
Fort Scott	4305	-2030
Cherokee	4401	-2126
Mississippi	4422	-2147
LTD&RTD	4450	-2175

Radiation guard

DST #1 Cherokee 4325-4400, 30-30-30-30
 Recovered: 5' oil cut mud(12%oil) HYD
 2110-2100 FP60-60,75-75,SIP770-585
 DST#2 Cherokee 4326-4404, 30-30-0-0, 5' Mid
 HYD2110-2100, FP65-65, SIP 690, 1190'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	339	60/40poz	190	2%ge13%cc cement circulated

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 13.375 Set At 13.375 Packer At 13.375 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 1/13/50 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

Kansas
Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1211

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date <i>6/9/93</i>	Sec. <i>10</i>	Twp. <i>20</i>	Range <i>23W</i>	Called Out <i>7 PM</i>	On Location <i>8:45</i>	Job Start <i>11:00</i>	Finish <i>11:30</i>
Lease <i>McCright</i>	Well No. <i>1</i>	Ness City Location <i>9.5 2E 1/4 N</i>		County <i>Ness</i>	State <i>Ks.</i>		
Contractor <i>Munfin 20</i>				Owner R. J. ... <i>SAME</i>			
Type Job <i>Surface</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>	T.D. <i>339</i>						
Csg. <i>8 5/8 20#</i>	Depth <i>339</i>						
Tbg. Size	Depth						
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg. <i>15'</i>	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace <i>21.19 bbl</i>						
Perf.							

Charge To ~~...~~ *Reynolds & Rexwinkel*

Street *212 N. Market Suite 402*

City *Wichita* State *Ko. 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*

X *[Signature]*

CEMENT

Amount Ordered	<i>190 6 1/4 2 1/2 Gel 3 1/2 CC</i>		
Consisting of			
Common	<i>114</i>	<i>5.75</i>	<i>655.50</i>
Poz. Mix	<i>76</i>	<i>3.00</i>	<i>228.00</i>
Gel.	<i>4</i>	<i>7.00</i>	<i>28.00</i>
Chloride	<i>6</i>	<i>25.00</i>	<i>150.00</i>
Quickset			
Handling	<i>190</i>	<i>1.00</i>	<i>190.00</i>
Mileage	<i>11</i>		<i>83.60</i>
			Total <i>1335.10</i>

EQUIPMENT

No.	Cementer	<i>Gary</i>
Pumptrk <i>224</i>	Helper	<i>Ken h</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>Bill</i>
Bulktrk <i>69</i>	Driver	

DEPTH of Job

Reference:	<i>Pump Truck</i>	<i>430.00</i>
<i>11</i>	<i>Mileage</i>	<i>24.75</i>
	<i>8 5/8" TWP</i>	<i>42.00</i>
	<i>39' at .39¢</i>	<i>15.21</i>
	Total	<i>511.96</i>

Remarks: *Cement circulated.* *\$ 511.96*

Floating Equipment

Total \$ 1847.06

Disc - 369.42

\$ 1477.64

Thank you!

Stan L. [Signature]

RECEIVED
STATE APPROPRIATION TRANSMISSION
SEP 23 1993
CONSERVATION DIVISION
Wichita, Kansas

...n, Kansas
 ...r, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1216

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6/15/93	10	20S	23W	08:00	09:45	11 AM	12:30
Lease	Well No.	Ness Location			County	State	
McCreight	1	85 2E 23S E side			Ness	Ks.	

Contractor	Owner
Murfin 20	Same
Type Job	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	Charge To
7 7/8'	Reynolds-Rexwinkle
Csg.	Street
8 5/8	212 N. Market Suite 402
Tbg. Size	City
	Wichita State Ks. 67202
Drill Pipe	The above was done to satisfaction and supervision of owner agent or contractor.
	Purchase Order No.
Tool	X <i>Richard Farn</i>
Cement Left in Csg.	CEMENT
Shoe Joint	Amount Ordered
Press Max.	215 60/40 6% Gel 1/4 Floreal
Minimum	Consisting of
Meas Line	Displace
Perf.	

Common	129	5.75	741.75
Poz. Mix	86	3.00	258.00
Gel.	13	7.00	91.00
Chloride			
Quickset			
O/Fo Seal	54#	1.10	59.40
Handling	215	1.00	215.00
Mileage	11		94.60
Sub Total			1459.75

EQUIPMENT

No.	Cementer	Gary
Pumptrk 224	Helper	Keith
No.	Cementer	
Pumptrk	Helper	
	Driver	Bill
Bulktrk 116	Driver	

DEPTH of Job	1570
Reference:	
Pump Truck	430.00
11 Mileage	24.75
8 5/8" POPP	21.00
Dry Hole Plug	
Total	475.75

Remarks:	
50 ss @ 1570	
80 " " 700	Thank you!
50 " " 360	
10 " " 40	Steve L. Farn
15 " " RH	Steve Man
10 " " MH	Steve Middleton

TOTAL \$ 1935.50			
Disc - 387.10			
\$ 1548.40			

RECEIVED
 STATE PUBLIC UTILITIES COMMISSION
 SEP 23 1993
 CONSERVATION DIVISION
 Wichita, Kansas