

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address 100 N. Main, Suite 500
City/State/Zip Wichita, KS 67202-1308

Purchaser: _____
Operator Contact Person: Richard A. Hiebsch
Phone (316) 262-3573

Contractor: Name: Abercrombie RTD, Inc.
License: 30684

Wellsite Geologist: Tyler Sanders

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: N/A

Well Name: _____
Comp. Date _____ Old Total Depth _____

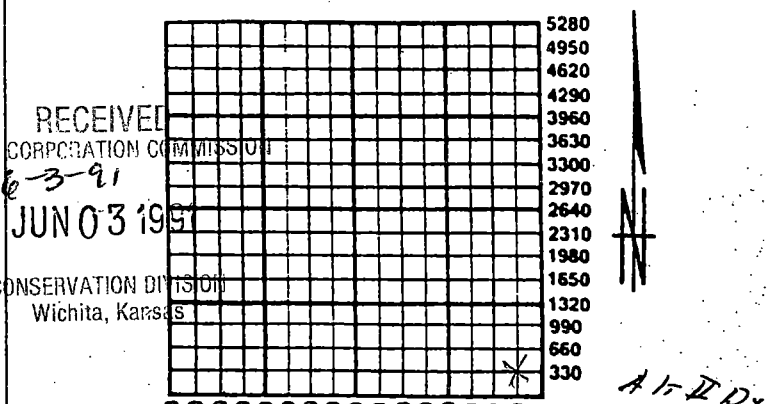
Drilling Method:
 Mud Rotary Air Rotary Cable
4-26-91 5-4-91
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,573
County Ness
SE SE SE Sec. 10 Twp. 20S Rge. 23 East West

330' Ft. North from Southeast Corner of Section
330' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name McCreight C Well # #1
Field Name Wildcat

Producing Formation Mississippian
Elevation: Ground 2277' KB 2282'
Total Depth 4458' PSTD _____



Amount of Surface Pipe Set and Cemented at 4458' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Richard A. Hiebsch Vice President Date 5-31-91

Subscribed and sworn to before me this 31st day of May, 19 91.

Notary Public Julie K. Stout
Date Commission Expires July 23, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name Vincent Oil Corporation Lease Name McCreight C Well # #1

Sec. 10 Twp. 20S Rge. 23 East West County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom see attached sheet
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	266'	60-40posmix	165	2%gel 3%cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

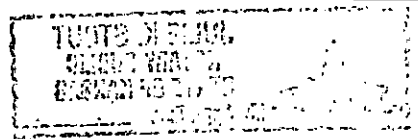
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACC-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



Vincent Oil Corporation
McCreight "C" #1
SE SE SE Sec. 10-T20S-R23W
Ness County, Kansas

ORIGINAL

Attachment page to ACO-1

DST No. 1 4353-4428

30/30/30/30

1st open: Weak blow, died in 19 min.

2nd open: No blow, flushed tool, no help

Rec: 5' mud, no show

IFP 32-32#

FFP 32-32#

ISIP 151#

FSIP 129#

BHP 116° F

Log Tops

Anhydrite	1501 (+ 781)
B/Anhydrite	1540 (+ 742)
Heebner	3738 (-1456)
Lansing/KC	3788 (-1506)
B/Kansas City	4118 (-1836)
Fort Scott	4309 (-2027)
Cherokee Shale	4332 (-2050)
Mississippian	4394 (-2112)
Miss. Osage	4414 (-2132)
LTD	4460 (-2178)

RECEIVED
STATE CORPORATION COMMISSION

JUN 03 1991

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

TELEPHONE:
> AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Vincent Oil Corporation
125 N. Market #1110
Wichita, Kansas 67202
G/L 191-0000 CODE 12
STAT 7 LDC H3505

INVOICE NO. 59382
PURCHASE ORDER NO. _____
LEASE NAME McCreight C-1
DATE April 27, 1991

SERVICE AND MATERIALS AS FOLLOWS:

TYPE AD

Common	99 sks @ \$5.25	\$ 519.75
Pozmix	66 sks @ \$2.25	148.50
Chloride	5 sks @ \$21.00	<u>105.00</u>
Handling	165 sks @ \$1.00	165.00
Mileage (10)	@ \$0.04¢ per sk per mi	66.00
Surface		380.00
Mi @ \$2.00	pmp. trk.	20.00
1 plug		<u>42.00</u>

\$ 773.25

673.00

if account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

\$ 1,446.25

LESS 20% (289.25)
\$ 1157. -

Cement circ.
Cement Surface Coating

THANK YOU

051491

MAY - 9 1991
VINCENT OIL CORP.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION

JUN 03 1991

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

051691

TO: Vincent Oil Corporation
125 N. Market #1110
Wichita, Kansas 67202

INVOICE NO. 59449

PURCHASE ORDER NO. _____

LEASE NAME McCreight C #1

DATE May 3, 1991

DUE 5-30 VEND ALØ1
G/L 193-0000 CODE 28

SERVICE AND MATERIALS AS FOLLOWS: STAT 7 LOC H8505
TYPE AD

~~Common 135 sks @ \$5.25 \$ 708.75~~
~~Pozmix 90 sks @ \$2.25 202.50~~
Gel 14 sks @ \$6.75 94.50

\$ 1,005.75

Handling 225 sks @ \$1.00 225.00
Mileage (12) @ \$0.04¢ per sk per mi 108.00
Plugging 380.00
Mi @ \$2.00 pmp. trk. 24.00
1 plug 20.00

757.00

Total \$ 1,762.75

50 sks. @ 1540'
50 sks. @ 850'
50 sks. @ 475'
40 sks. @ 300'
10 sks. @ 40'
10 sks. in M. H.
15 sks. in R. H.

If account CURRENT 15% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

Less 15% (264.41)
Net \$ 1498.34
MAY 14 1991

Cement to Plug well

VINCENT OIL CORP.

THANK YOU
All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

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STATE CORPORATION COMMISSION

JUN 03 1991

CONSERVATION DIVISION
Wichita, Kansas