ORIGINAL

STATE CORPORATION COMMISSION OF KANSA	ļ
OIL & GAS CONSERVATION DIVISION	
WELL COMPLETION FORM	
ACO-1 WELL HISTORY	
DESCRIPTION OF WELL AND LEASE	

Name: Vincent Oil Corporation Address 100 N. Main, Suite 500 Lease Name McCreight C Well # #1 Wildcat Field Name Misaissippian Elevation: Ground 2277 KB 2282 Total Depth Producing Formation Misaissippian Misaissippian Elevation: Ground 2277 KB 2282 Total Depth Patron Southeast Corner of Section (NOTE: Locate well in section plat below.) McCreight C Well # #1 Wildcat Field Name Misaissippian Elevation: Ground 2277 KB 2282 Total Depth Producing Formation Misaissippian Elevation: Ground 2277 KB 2282 Misaissippian Elevation: Ground 2277 KB 2282 Misaissippian Elevation: Ground 2277 KB 2282 Misaissippian Misa	WELL COMPLETION FORM	County Ness
Vincent Oil Corporation Address 100 N. Main, Snite 500		
Vincent Oil Corporation Address 100 N. Main, Shife 500	Operator: License # 5004	330' Ft. North from Southeast Corner of Section
Lease Name McCreight C well # #1	Name:Vincent Oil Corporation	Ft. West from Southeast Corner of Section
Field Name Wildcat Producing Formation Mississippian Elevation: Ground 2277 KB 2282	Address 100 N. Main, Suite 500	
Producing FormationMississipplan Producing FormationMississipplan Producing FormationMississipplan Elevation: Ground2277!		
Purchaser:	City/State/Zip Wichita, KS 67202-1308	
Phone (316) 262-3573 Contractor: Name: Abercrombie RTD, Inc. License: 30684 License: 30684 License: Tyler Sanders STATE CORPCTATION CHAIRS UP 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Purchaser:	
Contractor: Name: Abercrombie RTD, Inc. License: 30684 Wellisite Geologist: Tyler Sanders Designate Type of Completion X New Well Re-Entry Workover Sas Inj Delayed Corp. X Dry Other (Core, Water Supply, etc.) If OMAD: old well info as follows: Operator: N/A Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes X No Drilling Method: X Mud Rotary Air Rotary Cable 4-26-91 Spud Date Date Reached: TO Completion Date If Alternate II completion, cement circulated from feet depth to My Surface Pipe Set and Camented at Yes-2-130, as 2-3-107 and wireline logs and drillers time log shall be attached with this form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of sandy well. Rule 32-3-103 and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of sandy well. Rule 32-3-103 and 120-3-103	Operator Contact Person: Richard A. Hiebsch	
License: 30684 License: 30684 License: Type of Completion Y New Well Re-Entry Workover Oil SMD Temp. Abd. Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etc.) If OMMO: old well info as follows: Operator: Well Name: Comp. Date Oil Total Depth Multiple Stage Cementing Collar Used? Yes X No Drilling Method: X Nud Rotary Air Rotary Cable 4-26-91 5-4-91 Spud Date Date Reached TD Completion Date If Atternate II completion, cement circulated from set of the spud date of any well. Rule 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTING TIXETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all plugge	Phone (316) 262-3573	
License: 30084 Wellisite Geologist: Tyler Sanders STATE CORPCTATION OF MIRSDU JUN 0 3 199	Contractor: Name: Abercrombie RTD, Inc.	4620
Designate Type of Completion New Well Re-Entry Workover	License: 30684	RECEIVED-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
Designate Type of Completion X New Well Re-Entry Workover Ofl SND Temp. Abd. Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etc.) If OMMO: old well info as follows: Operator: N/A Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes X No Drilling Method: X Mud Rotary Air Rotary Cable 4-26-91 5-4-91 Spud Date Date Reached TD Completion Date INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-108 gas and drillers time logs and drillers time logs and trillers time logs and trillers time logs and trillers time logs and trillers time logs shall be attached with this form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complice with and the statements herein are complete and correct to the best of my knowledge. K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received Drillers Timelog Received NGPA Other NGPA Other NGPA Other Other (Specify)		3300
Temp. Abd. Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etc.) If OMMO: old well info as follows: Operator: N/A Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes X No Drilling Method: X Mud Rotary Air Rotary Cable 4-26-91 5-4-91 Spud Date Date Reached TD Completion Date INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-108 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time logs shall be attached with this form will be the Confidential for a period of 12 months. One copy of all wireline logs and drillers time logs shall be attached with this form. All CEMENTINETISEN MIST BE ATTACHED. Submit CP-4form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complice with and the statements herein are complete and correct to the best of my knowledge. Signature Richard A. Hiebsch Title Richard A. Hiebsch Date 5-31-91 Subscribed and sworn to before me this 31st day of May Subscribed and sworn to before me this 31st day of May Subscribed and sworn to before me this 31st day of May Subscribed and sworn to before me this 31st day of May Subscribed and sworn to before me this 31st day of May Subscribed and sworn to before me this 31st day of May Subscribed and sworn to before me this 31st day of May Subscribed and sworn to before me this 31st day of May Subscribed and sworn to before me this 31st day o	Designate Type of Completion	111N 0-3 10 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Sub Temp. Abd. Sub Delayed Comp. Wichita, Karss Sub		1980 N
To other (Core, Water Supply, etc.) If OMMO: old well info as follows: Operator: N/A Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes x No Multiple Stage Cementing Collar Used? Yes x No Multiple Stage Cementing Collar Used? Yes x No Tilling Method: If yes, show depth set If Alternate II completion, cement circulated from Spud Date Date Reached ID Completion Date If Alternate II completion, cement circulated from Spud Date INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Berby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all plugged wells. Submit CP-4 All requirements of the statutes; rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Richard A. Hiebsch Vice President Date 5-31-91 Subscribed and sworn to before me this 31st day of May Distribution NGPA Other Subcribed and sworn to before me this 31st day of May Distribution NGPA Other Subcribed and sworn to before me this 31st day of May Distribution Subcribed and sworn to before me this 31st day of May Distribution SubCRep Other (Specify)	OilSWDTemp. Abd.	Wichita Karsas
Operator: N/A Note N/A N/A Note N/A	X Dry Other (Core, Water Supply, etc.)	990 660
Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes X No Drilling Method: X Mud Rotary Air Rotary Cable 4-26-91 5-4-91 Spud Date Date Reached TD Completion Date feet depth to W/ sx cmt. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Richard A. Hiebsch Date 5-31-91 Spud Date 12-4-91 Spud Other (Specify) Distribution Distribution Other (Specify)	If OWNO: old well info as follows:	330 A/TDO,
Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes X No Drilling Method: X Mud Rotary		495 462 462 463 130 132 132 132 132 132 132 132 132 132 132
Drilling Method: X Mud Rotary	Well Name:	Amount of Surface Pipe Set and Cemented at 44584 Feet
Spud Date Date Reached TD Completion Date feet depth to	Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes No
Spud Date Date Reached TD Completion Date feet depth to	Drilling Method:	If yes, show depth set Feet
Spud Date Date Reached TD Completion Date feet depth to		If Alternate II completion, cement circulated from
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Signature Richard A. Hiebsch Title Richard A. Hiebsch Subscribed and sworn to before me this 31st day of May Notary Public Julie K. Stout Signature Richard A. Hiebsch Date 5-31-91 C Wireline Log Received C Drillers Timelog Received C SWD/Rep NGPA NGPA (Specify)	INSTRUCTIONS: This form shall be completed in triplicate and Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a	and filed with the Kansas Corporation Commission, 200 Colorado s of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 all temporarily abandoned wells. Any recompletion, workover or
Richard A. Hiebsch Title Vice President Date 5-31-91 Subscribed and sworn to before me this 31st day of May 19 91. Notary Public Julie K. Stout Richard A. Hiebsch Date 5-31-91 C Wireline Log Received C Drillers Timelog Received KCC SWD/Rep NGPA KGS Plug Other (Specify)		
Subscribed and sworn to before me this 31st day of May 19 91. Notary Public Julie K. Stout C Drillers Timelog Received V C SWD/Rep NGPA		
Subscribed and sworn to before me this 31st day of May 19 91. Notary Public Julie K. Stout Nay NGPA NGPA (Specify)	Title Vice President Date	
Julie K. Stout (Specify)	19 <u>91</u> .	Distribution KCCNGPA
	Julie K. Stout	(Specify)

JULIE K. STOUT NOTARY PUBLIC STATE OF KANSAS My Appl Exp. 1-25-

SIDE TWO

प्रतान है। इंटरनेका स

Operator NameV	incent Oil	Corporation	Lease Nam	McCrei	ght C	_ Well #	#1 /
_		☐ East	•''	Ness			
Sec. 10 Tup: 20S	9 23	⊠ _{Vest}	v .			, ,	
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need.	me tool open a s, bottom hole	nd closed, flowing a temperature, fluid re	and shut-in pro	ssures, wheti	her shut-in pre	ssure rea	ched static level,
Drill Stem Tests Take (Attach Additiona		Yes No	No Formation Description				
Samples Sent to Geol	ogical Survey	Yes No			Log D	Sample	
Cores Taken		Yes No	Name		Тор	Bott	Cris
Electric Log Run (Submit Copy.)		X Yes No	see a	ttached sh	eet , , rot.		
					•		
•	•			•		÷	
				•			
(m)		. ; ;					·
Purpose of String	Report a	CASING RECORD Il strings set-conduct Size Casing Set (In 0.0.)		Setting	production, etc. Type of Cement	# Sacks	Type and Percent
	12½"	8 5/8"	23#	266 '	60-40posmix		Additives 2%gel 3%cc
	7 123		_25π	200		105	Zager Jaco
Shots Per Foot	PERFORATION Specify Footage	N RECORD ge of Each Interval F	Perforated	Acid, (Amount an	Fracture, Shot, d Kind of Mater	Cement Sq ial Used)	ueeze Record Depth
			<u> </u>				
	<u></u>						
						÷	
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ _{Yes} ☐	No	
Date of First Produ	ction Producis	ng Method Flowing	Pumping [Sas Lift 🗆 (Other (Explain)		
Estimated Production Per 24 Hours	n Oil	Bbls. Gas	Mcf Wate	er 🗽 Bbls.	Gas-Oil	Ratio	Gravity
Disposition of Gas: Vented Sold (If vented, su	Used on (Lease Open	THOD OF COMPLET	pration [Qually Completed	F L Comm	Production Interval
·					perfect of the second second second	and the second s	e che istimina i va i g

Vincent Oil Corporation McCreight "C" #1 SE SE SE Sec. 10-T20S-R23W Ness County, Kansas

ORIGINAL

Attachment page to ACO-1

DST No. 1 4353-4428

30/30/30/30

1st open: Weak blow, died in 19 min. 2nd open: No blow, flushed tool, no help

Rec: 5' mud, no show IFP 32-32# FFP 32-32# ISIP 151# FSIP 129#

BHP 116° F

Log Tops

Anhydrite	1501 (+ 781)
B/Anhydrite	1540 (+ 742)
Heebner	3738 (-1456)
Lansing/KC	3788 (-1506)
B/Kansas City	4118 (-1836)
Fort Scott	4309 (-2027)
Cherokee Shale	4332 (-2050)
Mississippian	4394 (-2112)
Miss. Osage	4414 (-2132)
LTD	4460 (-2178)

HECEIVED STATE CORPORATION COMMISSION

JUN 0°3 1991

CONSERVATION DIVISION Wichita, Kansas

ALLIED CEMENTING COMPANY, INC. P. O. BOX 31

RUSSELL, KANSAS 67665

TO:	Vincent Oil Corpora	tion	INVOICE NO.	59382
	125 N. Market #1110)	. PURCHASE OR	DER NO
 	Wichita, Kansas 672		ND ALØI LEASE NAME	McCreight C-1
		G/L	_ CODE _/2	April 27, 1991
SERVICE AN	D MATERIALS AS FOLLOWS:	TYPE AD		
	Common99 sks @\$5.25 Pozmix 66 sks @\$2.2 Chloride 5 sks @\$21	25	\$ 519.75 148.50 105.00	\$ 773.25
	Handling 165 sks @\$ Mileage (10) @\$0.04 Surface Mi @\$2.00 pmp. trk.	1.00 ¢ per sk per mi	165.00 66.00 380.00 20.00	
	1 plug	ir accumt dekkār	<u>42.00</u> i] 20% discount will fo t	673.00 \$ 1,446.25
	Cement circ.	P. 1. 1. 2. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	paid within 30 days	(289.25)
Ceme	Jement Circ.	THANK YOU	051491	MAY - 9 1921 57.
			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	40 M 48 90 19

All Prices Are Net, Payable 30 Days Following Date of Invoice. 11/2% Charged Thereafter.

RECEIVED STATE CORPORATION COMMISSION

CONSERVATION DIVISION Wichita, Karsas JUN 0.3 1991

ALLIED CEMENTING COMPANY, INC. P. O. BOX 31

RUSSELL, KANSAS 67665

U51691

	TO:	Vincent Oil Corporation	INVOICE NO.	59449
Z D T		125 N. Market #1110	PURCHASE ORDER NO.	
		Wichita, Kansas 67202	LEASE NAME	McCreight C #1
		DUE 5-30 VEND ALØI G/L 193-0000 CODE 28	DATE	May 3, 1991
<u> </u>	Si	ERVICE AND MATERIALS AS FOLLOWS: STAT 7 LOC 48505		
		Common 135 sks@\$5.25 Pozmix 90 sks @\$2.25 Gel 14 sks @\$6.75 94.50		\$ 1,005.75
		Handling 225 sks @\$1.00 225.00 Mileage (12) @\$0.04c per sk per mi 108.00 Plugging 380.00 Mi @\$2.00 pmp. trk. 24.00		
		1 plug	Total	757.00 \$ 1,762.75
		50 sks. @1540' 50 sks. @ 850' 50 sks. @ 475' 40 sks. @ 300' 10 sks. @ 40' 10 sks. in M. H.	will Less 1550	~
		15 sks. in Bo Ho Comet to Plus Well	Vester	or com.
•		All Prices Are Net, Payable 30 Days Following Date of Invoice. 1/2 % Charged There	eafter.	

RECEIVED STATE CORPOSION COMMISSION JUN 0'3 1991

CONSERVATION DIVISION Wichita, Karsas