

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 6040

Name: Bankoff Oil Company

Address 100 S. Market, #203 A
Wichita, KS 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Frank S. Mize

Phone (316) 262-2784

Contractor: Name: Abercrombie Drlg

License: 5422

Wellsite Geologist: Frank S. Mize

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary Air Rotary Cable

12-14-90 12-19-90 1-3-91
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,530

County Ness

SE NE NW Sec. 10 Twp. 20 Rge. 23 East West

4290' Ft. North from Southeast Corner of Section

2970' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

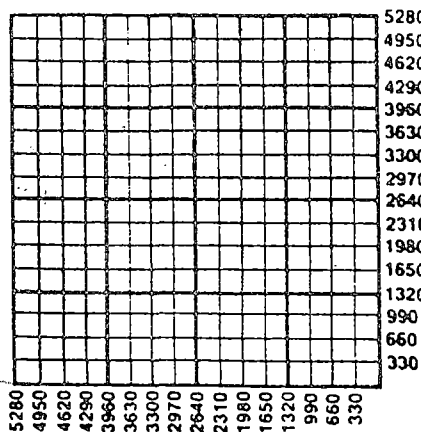
Lease Name McCreight Well # 3

Field Name McCreight

Producing Formation _____

Elevation: Ground 2252 KB 2257

Total Depth 4460 PBDT 1526'



Amount of Surface Pipe Set and Cemented at 309' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1526'

feet depth to surface w/ 250 sx cm.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank S. Mize
Title Exploration Manager Date 1-2-91
Subscribed and sworn to before me this 2nd day of January,
Notary Public James B. Bramstetter
Date Commission Expires 4-13-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Bankoff Oil Company Lease Name McCreight Well # 3
 Sec. 10 Twp. 20 Rge. 23 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3">Formation Description</th> </tr> <tr> <th style="width:50%;">Name</th> <th style="width:25%;">Top</th> <th style="width:25%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>1478</td><td>+779</td></tr> <tr><td>Heebner</td><td>3712</td><td>-1455</td></tr> <tr><td>Lansing</td><td>3763</td><td>-1506</td></tr> <tr><td>Stark</td><td>4021</td><td>-1764</td></tr> <tr><td>BKC</td><td>4099</td><td>-1842</td></tr> <tr><td>Pawnee</td><td>4208</td><td>-1951</td></tr> <tr><td>Fort Scott</td><td>4286</td><td>-2029</td></tr> <tr><td>Cherokee</td><td>4312</td><td>-2055</td></tr> <tr><td>Mississippian</td><td>4368</td><td>-2111</td></tr> </tbody> </table>	Formation Description			Name	Top	Bottom	Anhydrite	1478	+779	Heebner	3712	-1455	Lansing	3763	-1506	Stark	4021	-1764	BKC	4099	-1842	Pawnee	4208	-1951	Fort Scott	4286	-2029	Cherokee	4312	-2055	Mississippian	4368	-2111
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8	20	309	60-40pz	175	2%g 3%CaCl
disposal	7 7/8"	5 1/2"	14.5	1526	50-50pz	250	6%g 1/4#Floccel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	1105-1135	

TUBING RECORD Size 2" Set At 1080 Packer At none Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	Bbls.		Mcf		Bbls.			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

Open Hole Perforation Dually Completed Commingled
 Other (Specify) SWDN