

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 No. Market, Suite 1110
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Richard A. Hiebsch
Phone (316) 262-3573

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Chuck Imnich
Phone (316) 684-5500

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-20-87 8-28-87 8-28-87
Spud Date Date Reached TD Completion Date
4425' PBT
Total Depth
Amount of Surface Pipe Set and Cemented at 511 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-135-23-155-0000

County Ness
Approx. SW NE SW Sec 10 Twp 20 Rge 23 East West

1650 Ft North from Southeast Corner of Section
3930 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

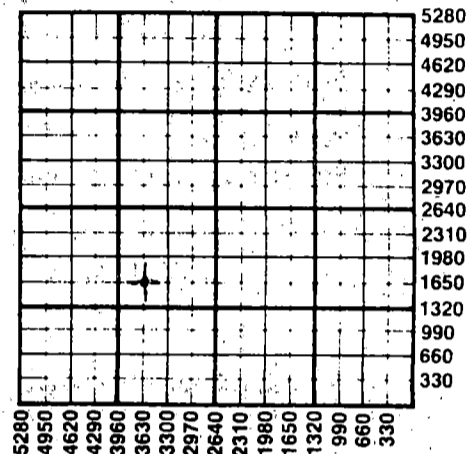
Lease Name McCraight "B" Well # 1

Field Name

Producing Formation

Elevation: Ground 2269 KB 2274

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

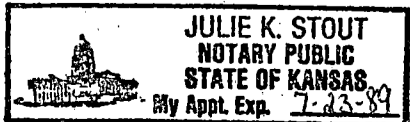
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice President Date 9-1-87

Subscribed and sworn to before me this 1st day of September 1987
Notary Public Julie K. Stout
Date Commission Expires July 23, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED SEP 8 1987



Sec. 10 Twp. 20 Rge. 23

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name McCreight "B" Well # 1

Sec. 10 Twp. 20 Rge. 23 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST No. 1 4314-4396
 30" 30" 15" 15"
 1st open: Weak blow
 2nd open: No blow, flushed tool, no help.
 Rec: 15' mud
 IFP 78-56# FFP 78-78#
 ISIP 725# FSIP 425#
 BHT 116°F

Name	Top	Bottom
Anhydrite	1502 (+ 772)	
Heebner	3721 (-1447)	
Lansing	3770 (-1496)	
Stark	4032 (-1758)	
B/Kansas City	4103 (-1829)	
Marmaton	4143 (-1869)	
Pawnee	4219 (-1945)	
Fort Scott	4297 (-2023)	
Cherokee Shale	4320 (-2046)	
Mississippian	4369 (-2095)	
LTD	4426 (-2152)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		511'	60/40 Pozmix	250	3% c.c. 2% gels

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain) **OCT 20 1988**

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

FROM CONFIDENTIAL