

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 145-21,400 • 0000

County Pawnee

Sec. 22 Twp. 20 Rgo. 20 X ^E _W

Operator: License # 9971

660' Feet from S(N) (circle one) Line of Section

Name: Kodiak Petroleum, Inc.

990' Feet from E(W) (circle one) Line of Section

Address 44 Inverness Drive East

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Suite B, Building D

Lease Name Pelton Well # 22-4

City/State/Zip Englewood, CO 80112

Field Name Wildcat - Drilled for Chase gas

Purchaser: None - Well Shut-in

Producing Formation None

Operator Contact Person: Kent A. Johnson

Elevation: Ground 2210' KB 2215'

Phone (303) 790-7550

Total Depth 2650' PBD 2601'

Contractor: Name: Abercrombie RTD, Inc.

Amount of Surface Pipe Set and Cemented at 384.32' Feet

License: 30684

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Kent A. Johnson

If yes, show depth set _____ Feet

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from N/A

Oil _____ SWD _____ S10W _____ Temp. Add. _____
Gas _____ ENHR X SIGW _____
Dry _____ Other (Core, MSW, Expl., Cathodic, etc) _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 4-18-93
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 30,000 ppm Fluid volume 875 bbls

Operator: N/A

Dewatering method used Evaporation

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBDT _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

Operator Name N/A

Lease Name _____ License No. _____

6/23/92 6/27/92 7/27/92

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Kent A. Johnson

Title President Date 11/2/92

Subscribed and sworn to before me this 2nd day of November 1992

Notary Public [Signature] Judith C. Pennington

Date Commission Expires 4/19/93

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	<u>X</u> Wireline Log Received	
C	Geologist Report Received	
Distribution		
<u>X</u>	KCC	SWD/Rep
	KGS	Plug
		NGPA
		Other (Specify)

ORIGINAL

SIDE TWO

Operator Name Kodiak Petroleum, Inc.

Lease Name Pelton

Well # 22-4

East

County Pawnee

Sec. 22 Twp. 20 Rge. 20

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction Focused Log

Density-Neutron Log w/ G.R. & Caliper

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Stone Corral Anhy	1356'	+ 859	
Chase Group			
Krider	2268'	- 53	
Winfield	2317'	- 102	
Towanda	2387'	- 172	
Ft. Riley	2432'	- 217	
Florence	2476'	- 261	
T.D.	2650'	- 435	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
New - Surface pipe Used - Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	384.32'	60/40 POZ	200	2% gel, 3% CaCl
Production	7 7/8"	4 1/2"	9.5#	2469'	Surefill	175	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
N/A				
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2 SPF	2486' - 2498' (Florence)		1200 gal, 15% Hcl
	CIBP set at 2350'			
2 SPF	2318' - 2328' (U. Winfield)		750 gal, 15% Hcl +	
			2200 gal, 10% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
Used	2 3/8"	2334'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
Well shut-in	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Shut-in <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		200 MCF	est. 24 BWPD		

Disposition of Gas: Shut-in

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval Chase

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

7/23 15.145.21400.0000
JUL 2 1992

ORIGINAL

TO: Kodiak Petroleum, Inc.

Suite "B", Bldg. D
44 Inverness Drive East
Englewood, CO 80112

32008
71340

INVOICE NO. 62084

PURCHASE ORDER NO. _____

LEASE NAME Pelton #22-4

DATE June 23, 1992

SERVICE AND MATERIALS AS FOLLOWS:

POSTED

Common 120 sks @\$5.25	\$630.00	
Pozmix 80 sks @\$2.25	180.00	
Chloride 6 sks @\$21.00	<u>126.00</u>	\$ 936.00

Handling 200 sks @\$1.00	200.00	
Mileage (28) @\$.04¢ per sk per mi	224.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	56.00	
84' @\$.39¢ over 300'	32.76	
1 plug	<u>42.00</u>	<u>934.76</u>

APPROVED FOR PAYMENT
By: *[Signature]*

Total

\$1,870.76
(- 374.16)

Cement circulated

low 7/2/92

Thank you!

If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

\$1,496.60

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 1993
CONSERVATION DIVISION
WICHITA, KS

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

15.145.71400.0000
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2709

Home Office P. O. Box 31
 Russell, Kansas 67665

New

Date	6-23-92	Sec.	22	Twp.	20S	Range	20W	Called Out	3 PM	On Location	8:45 PM	Job Start	00:01	6-24 Finish	00:30
Lease	Pelton	Well No.	22-4	Location			County	Pawnee	State	Ks.					
Contractor								Abercrombie 8							
Type Job								Surface							
Hole Size				12 1/4				T.D.				389			
Csg.				8 5/8"				Depth				384			
Tbg. Size								Depth							
Drill Pipe								Depth							
Tool								Depth							
Cement Left in Csg.				15				Shoe Joint							
Press Max.								Minimum							
Meas Line				no				Displace				23,566L			
Perf.															

Owner **Kodiak Petroleum Inc.**
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Kodiak Petroleum Inc.**
 Street **Suite B Bldg D-44 Inverness Drive EAST**
 City **Englewood** State **CO** **80112**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X Anthony Mart

CEMENT

Amount Ordered	200	6% 2%	Gel	3%	CC
Consisting of					
Common	120	5.25	630.00		
Poz. Mix	80	2.25	180.00		
Gel.	4	6.75	NIC		
Chloride	6	21.00	126.00		
Quickset					
Sales Tax					
Handling	200	1.00	200.00		
Mileage	28		224.00		
Sub-Total					
					\$
					Total
					1360.00

EQUIPMENT

Pumptrk	No.	Cementer	Gary
	63	Helper	
Pumptrk	No.	Cementer	Keith
		Helper	
		Driver	
Bulktrk	116	Driver	

DEPTH of Job

Reference:	Pump Truck	380.00
28	Mileage	56.00
	8 5/8" TWP	42.00
	84' at .39	32.76
	Sub-Total	510.76
	Total	510.76

Remarks: Cement did circulate.
 Approx 2 bbl.

Thank you!
 Dan L. Hever

Floating Equipment
 \$ 1870.76
 Disc. - 374.16
\$ 1496.60



ORIGINAL

15.145.21400.0000

ORIGINAL

JUL 13 1992

INVOICE DATE

06/26/92

DIRECT BILLING INQUIRIES TO: 713-395-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 069516
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AUTHORIZED BY 069516

PURCH. ORDER REF. NO.

KODIAK PETROLEUM, INC.

44 INVERNESS DR
BLDG D, SUITE B
ENGLEWOOD CO 80112
WELL NUMBER : 22-4

CUSTOMER NUMBER : 10105 - 0

W# 30020

LEASE NAME AND NUMBER FELTON	STATE 14	COUNTY/PARISH 1409	CITY	DISTRICT NAME Great Bend	DISTR. NO. 582
JOB LOCATION/FIELD BURDITY	MTA DISTRICT	DATE OF JOB 06/26/92	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100314	1.00	CEMENT CASING <u>2,500</u> TO <u>3,000</u> FEET	1100.00		1,100.00
10109005	33.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		81.51
10409600	1.00	SHGE ✓	109.00	GAL	109.00
10409600	9.00	SCRATCHERS ✓	16.65	GAL	149.85
10409600	1.00	INSERT ✓	168.00	GAL	168.00
10409600	6.00	CENT ✓	43.55	GAL	261.30
10420504	175.00	CLASS "A" CEMENT	5.63	CF	985.25
10415038	3429.00	A-5 SALT	0.12	LB	411.48
10415049	164.00	A-7-P CALCIUM CHLORIDE, BELLETS	0.48	LB	78.72
10420145	164.00	BJ ECL. BENTONITE, PER POUND	0.15	LB	24.60
20424563	4.00	CLAPRO. PER GALLON	21.05	GAL	84.20
10429920	100.00	A-10 GYPSEAL	0.23	LB	230.00

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 1993
CONSERVATION DIVISION
WICHITA, KS

POSTED

72200-688.15
73475-2026.91

ACCOUNT	
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TAX EXEMPTION STATUS:	
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15.145.21400.0000

ORIGINAL

ORIGINAL

INVOICE DATE

06/26/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 2	INVOICE NO. 069516
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AUTHORIZED BY 069516

PURCH. ORDER REF. NO.

KODIAK PETROLEUM, INC.

44 INVERNESS DR
BLDG D, SUITE B
ENGLEWOOD CO 80112
WELL NUMBER : 22-4

CUSTOMER NUMBER : 20105 - 0

LEASE NAME AND NUMBER GELTON	STATE 14	COUNTY/PARISH 1400	CITY Great Bend	DISTRICT NAME	DISTR. NO. 582
JOB LOCATION/FIELD BURDETT	MTA DISTRICT		DATE OF JOB 06/26/92	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10430608	1.00	4 1/2" TOP RESIN/PLASTIC CO	47.50	EA	47.50
10350001	242.80	MIXING SERVICE CHARGE DRY WATER	1.16		281.65
10940101	349.80	DRAVAGE, PER TON MILE	0.79		276.34
SUBTOTAL					4,289.40
DISCOUNT					1,666.34

KANSAS RECEIVED
CORPORATION COMMISSION
MAR 17 1993
CONSERVATION DIVISION
WICHITA, KS

KEY
NOW IT'S A
38.8% DISCOUNT
7/21/92

APPROVED FOR PAYMENT
By: *[Signature]*

ACCOUNT	1.00002 BARTON	1,559.33	15.60
	4.90903 KS-NEW WELL	1,559.33	76.40

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	2,715.06
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