

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4340
Name Jayco Resources, Inc.
Address 14925 Memorial Drive Suite 108
City/State/Zip Houston, Texas 77079

Purchaser none

Operator Contact Person Jay H. Smith
Phone 713-497-1870

Contractor: License # 5671
Name Kevin Drilling, Inc.

Wellsite Geologist Harold Eide
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-29-85	6-9-85	6-9-85
Spud Date	Date Reached TD	Completion Date
4310	1360	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 451 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-145-21,203
County Pawnee
C NE NE Sec.27 Twp.20 Rge.19 West

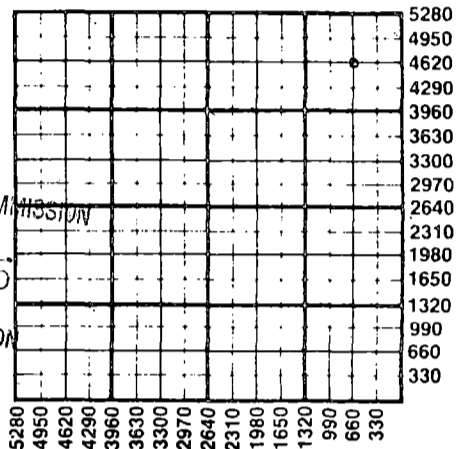
4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Seltman, et al Well # 1
Field Name

Producing Formation

Elevation: Ground 2216 KB 2221

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) farmers pond less than .15 acre (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold Eide, Jr.
Title Geologist Date 6/25/85

Subscribed and sworn to before me this 25th day of June 1985
Notary Public Patricia McLarty
Date Commission Expires Notary Public, State of Texas
My Commission Expires 6-10-87
Bonded by Carey C. Shaw

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC SWD/Rep NGPA
- KGS Plug Other (Specify)

SIDE TWO

Operator Name Jayco Resources, Inc. Lease Name Saltman, et al. Well #

Sec. 27 Twp. 20 Rge. 19 East West County Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Core #1: 4205-4224' conglomerate & conglomeratic sand.		
Core #2: 4225-4247' (10' lost) conglomerate with some shale.		
DST #1: 4199-4224' tool open 30, closed 30, open 30, closed 30 minutes. Flowing pressures 95-95-95-95, ISIP-943, FSIP-653 (still rising), IHP-2396, FHP-2344, Temp. 121° F. Recovery 55' gassy oil cut mud.	T/Anhydrite B/Anhydrite T/Heebner T/Lansing B/Kansas City T/Ft. Scott T/Cherokee	1337 (Drilling Time) 1363 (Drilling Time) 3672 3722 4034 4160 4182
DST #2: 4197-4270' packers failed. Recovered 310' of drilling mud.	T/Mississippian	4291 (Drilling Time)
DST #3: 4186-4270' tool open 30, closed 30, open 30, closed 60 minutes. Flowing pressures 100-100-140-140, ISIP-958, FSIP-998, IHP-2280, FHP-2241, Temp. 121° F. Recovery 115' mud with show of oil on top of tool.		
DST #4: 4296-4310' tool open 30, closed 30, open 30, closed 30 minutes. Flowing pressures 70-110-120-140, ISIP-1067, FSIP-988, IHP-2181, FHP-2162, Temp. 123° F. Recovery 245' muddy salt water.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface.....	..12.1/4...	...8.5/8.....	24#.....	451'.....	60-40 Poz	225....	2% gal... 3% CC
..Production...	..Dry Hole
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

