## STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion Div	rision	?	PRODUCTION	I TEST & G			•		Form	C-5 Revised	
TYPE TEST			lnnual	Workover	Recla	ssifica	tion	TEST	DATE:	1-8-		
Company			Lease				College State Statement Control and State of	West minimum Timber	Wel	l No.		
LASM	O En	ergy I	nci		Mauch					/		
County		7,	Lo	cation	Se	ction		ship	Range			
Ne	Ness $\frac{\mathcal{E}/2}{2}$		NW, SE 16		[6	20 23 Pipeline Connecti		40				
Field Reservoir Pipeline Connection Cher,												
Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At												
8-15-85							-	4435				
Production Flowing	•		as Lift	Type Fluid Production				A	API Gravity of Liquid/Oil 3/.5			
Casing Si	ze	Weigh	it it	I.D.	Set A		Peri	oration	າຮ	)°C		
5 <b>½</b> "				•	4450				4	390 - 9	6	
Tubing Si	ze	Weigh	ıt	I.D.	Set A		Perf	oration	18	To - 0	.,./	
Pretest:	Dad -		Time		Tandina :	De de o		m:		Du	ration Hrs.	
Starting Test:	Date	<del></del>	1 11116		Ending	Da Ce		Tin	ne	Du	ration Hrs.	
	Date /	-8-86	Time	11:00 Am	Ending 1	Date /-	-9-86	Tin	ne ///00	Am	24	
	e e grand de la company de	district of the state of the st	er er en gran 1986 bet en en en	OIL PRODUC	CTION OBSE	RVED DA	TA	e wykyka z magazyny samina z ma			and the first of the second section of the section of the second section of the section	
Producing	Wellhe	ead Press	sure		Separat	or Pres	sure			Chok	e Size	
Casing:		Tubir	ng:									
Bbls./In.		ank		tarting Ga				Gauge			od. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inch	es Ba	rrels	Water	Oil	
Pretest:												
Test:	200	114344		0	20	3	6-	7	0.5	130	50.5	
-			<del></del>							<del>                                     </del>	<del></del>	
Test: GAS PRODUCTION OBSERVED DATA												
Orifice M	eter Co	nnection	18	GAS FILODOC	Orif	ice Met	.IA .er Rar	70				
Pipe Taps					***************************************	erentia		7-40	سسسيسيد	Pressure	_	
Measuring	Run-	Prover-	Orifice	Meter-Pro	ver-Teste	r Press	ure	Diff. F	ress	Gravity	Flowing	
Device	Test	er Size	Size	In.Water	In.Merc.	Psig or	(Pa)	(hw) or	(hd)	Gas (Gg)	Temp. (t)	
Orifice			100000	- Walter							· · · · · · · · · · · · · · · · · · ·	
Meter			ļ			<del></del>						
Critical Flow Prov	er								l	•		
Orifice	<u> </u>		<del>}</del>			AND OF THE PARTY.	· · ·			<del></del>		
Well Test	.er						No Name of the last			'		
GAS FLOW RATE CALCULATIONS (R)												
Coeff. MC		leter-Pro		Extension				g Temp.	Devia	tion	Chart	
(Fb)(Fp)(	OWPE) I	ress.(Pa	sia)(Pm)	V hw x Pn	n Facto	r (Fg)	Factor	· (Ft)	Facto	r (Fpv)	Factor(Fd)	
										and a second	رعامة المستوحد	
Gas Prod.	MCFD			Oil Prod			Ga = /C	il Rati			Cubic Ft.	
Flow Rate				Oil Prod. Bbls./Day	50.5			GOR) =	LO		per Bbl.	
The undersigned authority, on behalf of the Company, states that he is duly authorized												
to make the above report and that he has knowledge of the facts stated therein, and that												
said report is true and correct. Executed this the day of Jan. 1986												
				Da	n Jorles	. /	(	Zan	al I	Neen	,	
For Off	set Ope	erator		For State				FOR COMPANYING COMMISSION				
•							Ç	CETATE CORPORATION COMMISSION				
				•	•				1-13-86			
									J <i>P</i>	IN 1 3 198	DO.	

CONSERVATION DIVISION