

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-195-22074-00-00
Spot: NENWSENW Sec/Twnshp/Rge: 19-11S-22W
3690 feet from S Section Line, 3555 feet from E Section Line
Lease Name: EVA RICHARDSON Well #: 5
County: TREGO Total Vertical Depth: 3900 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: 8100 E 22ND ST N # 700 BOX 783188
WICHITA, KS 67278

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3896		150 SX
SURF	8.625	216		165 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/16/2017 8:00 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: TOMMY ATKINS Company: RITCHIE EXPLORATION, INC. Phone: (785) 216-0155

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/800 # hulls.
Port Collar at 1692' w/375 sx cement.
Perforations: 3507' - 3510' and 3524' - 3723'.
Tubing and rods sticking up at 1790'. Tried for three days with various fishing tools. Tubing was full of holes. Left tubing, rods and production packer in well.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/16/2017 10:30 AM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 1760' and pumped 280 sx cement. Good circulation of cement to surface. Tubing got stuck in hole at 1760'. Able to pull 3 joints of tubing out of hole. Tied on to casing and squeezed with 50 sx cement pressured to 400 psi. Topped off casing with 10 sx cement. Tied on to backside and squeezed with 20 sx cement. Shut in pressure 300 psi.

GPS: 39.08377 -099.80930

Perfs:

Top	Bot	Thru	Comments
3524	3723		
3507	3510		

INVOICED
JAN 10 2018

Remarks: GLOBAL CEMENT TICKET # 3195

Plugged through: TBG

District: 04

Signed _____

(TECHNICIAN)

CM

Received
KANSAS CORPORATION COMMISSION

DEC 20 2017

CONSERVATION DIVISION
WICHITA, KS

NOV 20 2017