

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-163-03780-00-02  
Spot: SENWSE Sec/Twnshp/Rge: 33-9S-17W  
1650 feet from S Section Line, 1650 feet from E Section Line  
Lease Name: NETTIE UNIT Well #: #4-3  
County: ROOKS Total Vertical Depth: 3542 feet

Operator License No.: 30537  
Op Name: VENTURE RESOURCES, INC.  
Address: PO BOX 101234  
DENVER, CO 80250

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3536		150 SX
SURF	8.625	201		125 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 12/07/2017 10:00 AM  
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.  
Proposal Rcvd. from: JOHN CEARLEY Company: VENTURE RESOURCES, INC. Phone: (785) 688-4174

Proposed Plugging Method: Casing squeeze jobs: 790' w/155 sx cement, 973' w/134 sx cement and 1738' w/550 sx cement.  
Production perforations: LKC 3227' - 3232' and 3406' - 3412'.  
Ordered 350 sx 60/40 pozmix 4% gel cement, 1000# gel, 1000# hulls and Calcium Chloride on the side to mix 100 sx 4% c.c.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 12/07/2017 2:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perfs:

Ran tubing to 3380'. Swift Services pumped 1000# gel w/300 # hulls followed by 50 sx 60/40 pozmix 4% gel. Pulled tubing to 1799' and pumped 50 sx 4% c.c. cement w/300 # hulls. Pulled tubing to 1270' and pumped 50 sx 4% c.c. cement. Pulled tubing to 775' and pumped 50 sx cement to circulate out of casing. PTOH. Topped casing off with 15 sx cement. Hooked up to backside and pumped 10 sx cement. Maximum pressure 300 psi. Shut in pressure 300 psi.


INVOICED  
JAN 11 2018

Remarks: SWIFT SERVICES TICKET # 30467

Plugged through: TBG

District: 04

Signed



Received  
KANSAS CORPORATION COMMISSION

(TECHNICIAN)

CM

DEC 20 2017

CONSERVATION DIVISION  
WICHITA, KS

DEC 12 2017

Form CP-2/3