

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-109-20651-00-00
Spot: SWNESW Sec/Twnshp/Rge: 24-11S-34W
1650 feet from S Section Line, 1650 feet from W Section Line
Lease Name: SCHERTZ Well #: 2-24
County: LOGAN Total Vertical Depth: 4730 feet

Operator License No.: 5030
Op Name: VESS OIL CORPORATION
Address: 1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4729		225 SX
SURF	8.625	273		197 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/14/2017 8:00 AM
Plug Co. License No.: 35052 Plug Co. Name: HUSKER ENERGY SERVICES, INC.
Proposal Rcvd. from: DAVID VAN DYKE Company: VESS OIL CORPORATION DBA Phone: (316) 682-1537

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement w/250 # hulls.
8 5/8" surface casing set at 273' w/197 sx cement.
4 1/2" production casing set at 4729' w/225 sx cement.
Stage collar set at 2604' w/370 sx cement.
Perforations: 4249' - 4253' and 4270' - 4274'.
CIBP set at 4200'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/14/2017 11:15 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Tagged CIBP set at 4200'. Pulled tubing to 4169' and pumped 90 sx cement w/100 # hulls.
Pulled tubing to 2800' and pumped 90 sx cement w/100 # hulls. Pulled tubing to 1400' and
pumped 90 sx cement w/50 # hulls. Cement circulated to surface. Pulled tubing to surface.
Topped off 4 1/2' casing with 15 sx cement. Connected to 8 5/8" surface casing with immediate
pressure to 300 psi.

GPS: 39.08029N -101.04796W

Perfs:

Top	Bot	Thru	Comments
4270	4274		
4249	4253		

INVOICED
JAN 11 2018

Remarks: HUSKER ENERGY SERVICE RIG AND BASIC ENERGY SERVICES CEMENT TICKET # 16,148

Plugged through: TBG

District: 04

Received
KANSAS CORPORATION COMMISSION

Signed

Darrel Dipman

(TECHNICIAN)

CM

DEC 20 2017

CONSERVATION DIVISION
WICHITA, KS

DEC 18 2017

Form CP-2/3