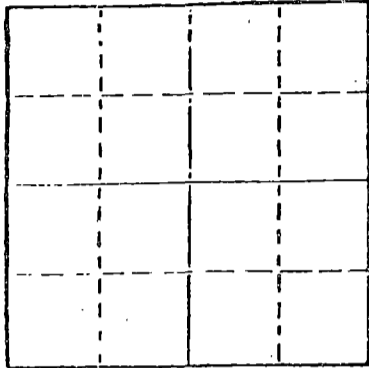


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Ness County, Sec. 24 Twp. 20 Rge. 21W E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines
C NW SE
Lease Owner D. R. Lauck Oil Co.
Lease Name Isern #3 Well No. _____
Office Address Ellinwood, Kansas 67526
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 7/10/80 _____ 19____
Plugging completed 7/17/80 _____ 19____
Reason for abandonment of well or producing formation _____

depleted.
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Schmidt
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4386
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	322	none
				5 1/2"	4383	1679'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran sand and 5 sacks cement to plug off bottom. Shot pipe at 3304', 2506', 2307', 2001', 1687', pulled ~~sg~~ 52 joints. Pumped 3 sacks hulls, 12 sacks gel, 70 sacks cement, 8 sacks gel and 2 sacks hulls, 70 sacks cement.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
8-4-69
14115 - 4(90)
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of July, 1980

My commission expires _____



Margaret Melcher
Notary Public.

D. R. Lauck Oil Company, Inc.

Isern #3

C NW SE Sec. 24-20S-21W
Ness County, Kansas

Commenced: March 25, 1968

Completed: April 2, 1968

Casing Record: 322' 8-5/8" Cemented with 140 sacks Cement,
2% Calcium Chloride.
4383' 5-1/2" Cemented with 100 sacks Salt
Saturated Cement.

Elevation: GL 2221; DF 2223; KB 2225.

Drillers Log

Tops

Surface Clay	30		
Shale	322		Sample
Shale & Sand	590	Anhydrite (driller)	1418+807
Red Bed & Sand	753	Heebner	3745-1520
Blaine	760	Lansing	3797-1572
Shale & Sand	850	Base Kansas City	4127-1902
Sand	1055	Pawnee	4215-1990
Red Bed & Sand Streaks	1418	Fort Scott	4304-2079
Anhydrite	1455	Cherokee	4323-2098
Shale & Shells	2205	Warsaw	4375-2150
Lime & Shale	3040	Osage	4382-2157
Shale & Lime	3188	Rotary Total Depth	4386-2161
Lime & Shale	3795		
Lime	4171	DST #1 (M) 4380-86, open 30-30-30-30	
Lime & Shale	4386 RTD	minutes. Fair blow thruout.	
		Recovered 320' gassy oil and	
		muddy oil. ISIP 1299#, 30	
		min. FSIP 1281#, 30 min.	
		FP 27-82# and 110-146#.	

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STATE CORPORATION COMMISSION

JUN 26 1968

CONSERVATION DIVISION
Wichita, Kansas