STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

P. O. Box 17027	Ness		County	. 50024	Tum	205 Per	*/1	as 21 /ws
Wichita, Kansas 67217	Location as "NE.	/CNW#SW#	or footage from	n linesA	PPRO	X NE N	E W	<u> </u>
NORTH	Lease Owner	Davis &	Reed					
	Lease Name	<u>ļsern</u>		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		- Well N	o2
] -9"]	Office Address							2
	Character of We	ll (completed	as Oil, Gas or	Dry Hole) <u> </u>	y Hole		•••
	Date well compl Application for p	letedL	1/2/76		:	,	 	10
	Application for p	dugging mea	ved 1/2/	76				19
	Plugging comme	nced	1/2/76					19
	Plugging comple	ted	1/2/76					19
	Reason for aband	donment of we	ll or producing	formation	Loc	low s	truct	urally
								
	If a producing v							
Locate well correctly on above	Was permission			ation Divis	ion or it	ts agents bet	ore plugg	ing was com-
Section Plat	menced?	well	loo E	Mass		Java V	20020	
Name of Conservation Agent who super- Producing formation	De De La Programa de	opth to ton	Bottom	14d 5 5t	To	tal Depth of	Well	4411 Feet
Show depth and thickness of all water, or								
OIL, CAS OR WATER RECORDS							CASINI	RECORD
FORMATION	CONTENT	FROM	TO	SIZE	-	PUT IN		LED DUY
				8 5/8	8.,	304.68 <u>'</u>	- NO	ne
			1				-	
							1	
						,		
		<u> </u>		<u> </u>			.1	
Describe in detail the manner in								
in introducing it into the bole. If ceme		re used, state	he character o	t same and	depth	placed, from		feet to
feet for each plug set	•						•	
2	Filled w	ith hea	vv mud t	0 550	· S	et		
	plugP	ut in 7	0 sacks	cemen	t	Filled		
	with hea	vy mud	to 240!	Set	րիսը	. Put		
-		cks cem			with Fil	1 o d		· · · · · · · · · · · · · · · · · · ·
	heavy mu					160	······································	
	<u></u>	(-1 b -1-11 V	SOCKS. CC	elilbelilban.				
TOEN Edward	CELL.							
- TOP ORIGINAL	74							
TIME COMMENTERS)							
33917								
	:							
CONSERVATION, Kenses	,							
4.170.								
					·			
								
	(If additional	description is nec	essery, use BACK	of this sheet	:)			
Name of Plugging Contractor C-G	<u>Drilling Co</u>) <u> </u>						
Address 1107	<u> Union Nati</u>	onal Bl	dg Wich	ita,	Kans	as 6720)2	
The state of the s								
STATE OF Kansas	, cou	NTY OF	Sedgwick	ζ		58.		
G. F. Gallowa	У		(employee of				of the a	boye-described
well, being first duly sworn on oath, a	nys: That I have kno	owledge of the	facts, statem	ents, and r				
above-described well as filed and that	the same are true an	d correct. So						
000		(Signature)	<u> </u>	J V4	ael	Union Pra. Ka		
The state of the s		1 - Marie Lange Annual	G. F. Ga	lowa	Y107	linian	No+1	Rlda
1个人			'-d		WIAM	fra, Ka	nese	67202
STESCRIBED AND SWORE TO before	e me this 6th	day o	January	<u></u>	.,		76	01202
THE MULLION, E			Plin	. " A.	- ـ ر			
Mar 8	1979		Phyllis	Buch	anan	in an	No	otary Public.

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KANSAS DRILLER	S LOG			· · · .	* * * * * * * * * * * * * * * * * * * *	s	. 24_т. 2	0Sr.21 W
API No. 15 —	135	_ 211	to - 00	300			oc. APPR	OX NE NE
Operator	County	Nui	mber	· .	· · · · · · · · · · · · · · · · · · ·	ه ۱۰	ounty <u>NES</u>	S
DAVIS &	REED		10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				. 64	
Address						7		
645 4th	FINANCIA Lease Name	AL CENTE	R WICH	UTA. KS	67202		160	160
2		LSERN		· ·		_		
Footage Location		222		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4				
330 feet fron () Principal Contractor	4) X3) line		ogist	from (E) (W) 1	ine	┥	160	160
C-G DRILLI	NC CO	Total	GE ORGE Depth	A REED		4		
12/21/75		1	44111	P.B.T.D.			Locate lev.:` Gr	well correctly
Date Completed			urchaser			٦.,)F	кв 22241
1/2/76	-		<u> </u>	•	·			
		3	CASING	RECORD			,	:
Report of all strings	set — surface,	intermediate,	production, el	tc.				:
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cemen	t	Sacks	Type and percent additives
SURFACE	1211	8 5/8"	28#	304.68	POZMIX		185	2% GEL + 3% CALC CLOR
		7.		70.1.00	, OZIJIK			J/O OALO OLON
	7 , 1 , 2 , 2				· · · · · · · · · · · · · · · · · · ·			
· · · · · · · · · · · · · · · · · · ·		,						·
1317 2 2 1 10	LINER RECO	RD			PE PE	RFORA	TION RECOR	D
Top, ft. Be	ottom, ft.	Sacks co	ement	Shots	per ft.	Size	· & type	Depth Interval
•		(3RD		1				1.5
	TUBING RECO			- 			· · · · · · · · · · · · · · · · · · ·	
Sixe S	etting depth	Packer s	set at			· · · ·		
Size S	etting depth	Packer s	· ·	CEMENT SQL	JEEZE RECORI	, , , , , , , , , , , , , , , , , , ,		
Sixo S	etting depth	Packer s	URE, SHOT,	CEMENT SQL	JEEZE RECORI)		th interval treated
Sixe S	etting depth	Packer s	URE, SHOT,	CEMENT SQL	JEEZE RECORI			th interval treated
Sixe S	etting depth	Packer s	URE, SHOT,	CEMENT SQL	JEEZE RECORI	>		th interval treated
Size S	etting depth	Packer s	URE, SHOT,	CEMENT SQL	JEEZE RECORI			th interval treated
Sixe S	etting depth	Packer s	URE, SHOT,	CEMENT SQL	JEEZE RECORI	>		th interval treated
Sixe 5	etting depth	Packer s	URE, SHOT,		JEEZE RECORI			th interval treated
	etting depth	ACID, FRACT	URE, SHOT, material used	RODUCTION				th interval treated
Sixe S	etting depth	ACID, FRACT	URE, SHOT, material used INITIAL PR					th interval treated
	etting depth	Packer s ACID, FRACT unt and kind of	URE, SHOT, material used INITIAL PF g method (flow	RODUCTION			Dep	th interval treated

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66047.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator ⇒ DAVIS & REED DRY HOLE Lease Name Well No. ISERN s 24 T 20 SR 21 WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP NAME DEPTH BOTTOM 0 SHALE 130 SAND & SHALE 130 304 855 SHALE 304 SAND . 855 1065 RED BED & SHALE & SAND 1065 1255 SHALE 1394 1255 ANHYDRITE 1432 1394 SHALE & SHELLS 1432 2110 SHALE & LIME 2110 2315 LIME & SHALE 2315 3890 LIME 3890 4390 MISSISSIPPI 4390 4402 " JYW I ? LIME . 4411 4402 CONSERVATIO Michipa 4325-4390' OP 20 SI 30 REC 15' MUD. 1FP 82#, FFP 102#. NO BOTTOM HOLE PRESSURE. USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Signature Phyllis Buchanan Office Manager

Title

1/2/76