

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR D.R. Lauck Oil Co., Inc.

ADDRESS P.O. Box 488 Ellinwood, Kansas 67526

PHONE#(316) 564-2013 OPERATORS LICENSE NO. 5427

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by Duane Rankin (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.O. 4362'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	282'	none
				7"	4352'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set
Sanded bottom to 4300', cemented with 7 sacks cement. Shot @2000', 1400', 1000', 700'
Mixed 200 sacks down the casing mixed 150 sacks down the backside 500# max 100#
Shut in on backside 200# Max down the casing.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 209 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: D.R. LAuck Oil Co., Inc. **JAN 05 1995**

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

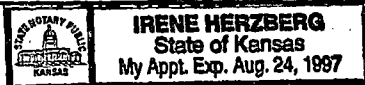
(Signature) *Mike Kelso*

(Address) P.O. Box 209 Chase, Kansas 67524

SUBSCRIBED AND SWORN TO before me this 31 day of December, 19 94

Duane Stenzel
 Notary Public

My Commission Expires:
USE ONLY ONE SIDE OF EACH FORM



D. R. Lauck Oil Company, Inc.

Isern #2

C SE SE Sec. 24-20S-21W
Ness County, KansasCommenced: March 15, 1968
Completed: March 24, 1968Casing Record: 280' 10-3/4" Cemented with 170 sacks Cement,
2% Calcium Chloride.
4352' 7" Cemented with 100 sacks Salt Saturated
Cement.

Elevation: GL 2209; DF 2211; KB 2213.

Drillers LogTops

Clay & Post Rock	48
Shale & Shells	98
Shale	195
Sand	205
Shale	570
Sand	585
Red Bed & Shale	740
Blaine	747
Red Bed	780
Sand	1039
Shale & Sand	1083
Red Bed	1403
Anhydrite	1440
Shale & Shells	2014
Shale & Lime	2200
Lime & Shale	2415
Lime	2560
Lime & Shale	3580
Lime	3722
Lime & Shale	3835
Lime	4305
Shale & Lime	4348
Miss. Chert	4362 RTD

	Sample
Anhydrite (driller)	1403+810
Heebner	3725-1511
Lansing	3776-1563
Base Kansas City	4104-1891
Pawnee	4192-1979
Fort Scott	4282-2069
Cherokee	4300-2087
Mississippian	4348-2235
Rotary Total Depth	4362-2249

DST #1 (H) 4342-52. Open 30-30-30-30
minutes. Good blow throughout.
Recovered 200' gas, 140' clean
oil and 140' muddy oil.
ISIP 1246#, 30 min.
FSIP 1228#, 30 min.
IFP 37#
FFP 128#

RECEIVED
STATE CORPORATION COMMISSION

OCT 13 1994

CONSERVATION DIVISION
WICHITA, KANSAS