

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD

Pawnee County, Sec. 33 Twp. 21S Rge. 16W (E) (W)

Location as "NE/CNW/SW" or footage from lines 1650 ESI, 990 FEI

Lease Owner BEREXCO INC.

Lease Name Marie Well No. #1 SWD

Office Address 970 Fourth Financial Center

Character of Well (completed as Oil, Gas or Dry Hole) SWD

Date well completed 19

Application for plugging filed 19

Application for plugging approved Verbal 19

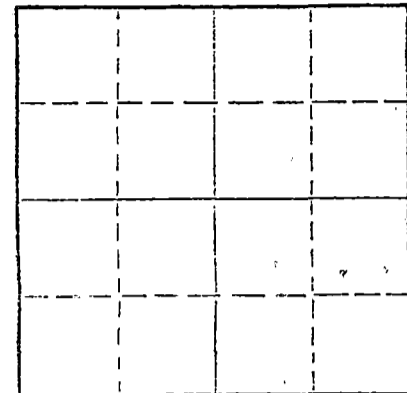
Plugging commenced 8-5- 19 83

Plugging completed 8-5- 19 83

Reason for abandonment of well or producing formation \*(see below)

If a producing well is abandoned, date of last production -- 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Lacy

Producing formation Depth to top Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
						None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

8-5-83 Spot 50 sx 60/40 Posmix 3% CC @ 1046' through tubing.  
Spot 35 sx 60/40 Posmix 3% CC @ 489' through tubing.  
Pull to 50", fill to surface, pull tubing, finish filling hole to 4' below ground level  
Called State at Dodge City. Job finished.

\*NOTE: This was an unseccessful washdown. Did not get below 1050'.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 29 1983

CONSERVATION DIVISION  
Wichita, Kansas

8-29-83

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor BEREXCO INC.  
Address 970 Fourth Financial Center, Wichita, KS 67202

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Melvyn D. Abels (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

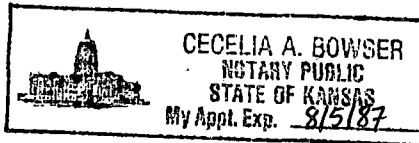
(Signature) *Melvyn D. Abels*  
970 Fourth Financial Center, Wichita, KS 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of August, 19 83

*Cecelia A. Bowser*

Notary Public.

My commission expires August 5, 1987



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

COPY

Company- ROCKET DRILLING COMPANY  
Farm- Wile No. 1

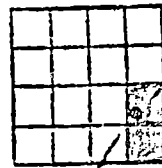
SEC. 33 T. 21 R. 16W  
SW-NE SE

Total Depth. RTD 3878' OTTD 3878'  
Comm. 9-10-56 Comp. 9-20-56

Shot or Treated.

Contractor. Rocket Drilling Company, Inc.  
Issued. 1-26-57

County Pawnee  
KANSAS



Elevation. 1992' DF

Production. Dry

CASING:

8 5/8" @991' w/380 sx cem.  
5 1/2" @3878' w/120 sx cem.

Figures indicate Bottom of Formations.

cellar 75 FIGURES ARE ROTARY BUSHING MEASUREMENTS AT AN ELEVATION OF 1994'  
sand 90 RBM, 5' ABOVE THE GROUND LEVEL.

shale & shells 420

sand 535

sand & shale 640

shale 985

Anhydrite 1020

shale 1491

shale, salt & lime 1850

shale & lime 1915

sand 1925

lime 2090

sand 2100

lime 2395

sand 2405

lime & shale 2520

shale 2700

lime & shale 3220

lime 3364

lime & shale 3635

lime 3733

lime & shale 3825

lime & Arbuckle 3843

Arbuckle 3878 RTD

Total Depth

CTTD 3878

TOPS

Heebner 3391

Brown Lime 3492

Lansing/Kansas

City 3502

Pennsylvanian

Basal

Donglomerate 3811

Arbuckle 3836

PERFORATION RECORD

Perf. 3836-42, small show  
of oil, acid w/500 gals.

Perf. 3842-45, 3 hr. swb.  
test, 8 bbls. oil, 37 bbls  
wtr.

testing 22 1/2 bbls per hr.  
92% water.

squeeze  
Re-Perf. 3836-43 & 3843-46  
acid w/1000 gals. 9 hr. test  
390 bbls wtr. & 13 1/2 bbls oil

No shows were encountered  
above the Heebner

DRILL STEM TESTS

DST #1 3794-3843, Tool op.

1 hr. gas to surface in 4 min.

Rec. 1270' fluid, as follows:

450' oil, 360' heavily oil & gas  
cut mud, 460' slightly gassy sulfur  
mud. IFP 150#, FFP 360#. shut in  
20 min. BHP 1000#.

DST #2 3843-48. Tool op 1 hr.

gas to surface in 7 min. Rec.

2010' fluid as follows: 180' very

heavily oil & gas cut mud; 180'

slightly muddy oil; 540' oil w/tr

of wtr. 180' oil & wtr. (approx. 50%

each) 360' wtr. w/scum of oil. 570'

sulphur wtr. IFP 200#, FFP 790#.

Shut in 20 min. BHP 1000# (maximum).

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AUG 20 1957

CONSERVATION DIVISION  
Wichita, Kansas