15.185.11666.0000 State.

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely

STATE OF KANSAS

STATE CORPORATION COMMISSION

Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commis
800 Bitting Building
Wichita, Kansas

NORTH

Locate well correctly on above Section Plat

Producing formation.....

27 Twp. 215 Rge. Stafford ...County. Sec.... NW/4 Location as "NE¼NW¼SW¼" or footage from lines.... Phillips Petroleum Company Schartz Lease Name... Office Address Bartlesville, Oklahoma Date well completed..... Application for plugging filed 12/13/43 Plugging commenced... 12/13/43 Plugging completed...... Reason for abandonment of well or producing formation..... If a producing well is abandoned, date of last production..... Was permission obtained from the Conservation Division or its agents before plugging was com-

menced? Yes C.T.Alexander

Depth to top 3721 Bottom...

3750 Total Depth of Well...

CASING RECORD

OIL, GAS OR WATER RECORDS

Show depth and thickness of all water, oil and gas formations.

Formation	Content	From	То	Size	Put In	Pulled Out
IKC	Dry	3353				
Conglomerate	Dry	3621]			
Viola Lime	Dry	3641			•	
Simpson	Dry	3676				_
Arbuckle	Dry	3721	[
						•••••
,						
······					· '	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set. Filled w/heavy mud from 3750 to 392'. Ran plug @ 392'. Filled w/15 sax cement to 347°. Filled w/mud to 26°. Filled w/10 sax cement from 26° to base of cellar. 27-21-131

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to F.W. Shelton Box 779, Great Bend, Kansas

Address..

Kansas Barton, COUNTY OF......

F.W.Shelton(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

described well as filed and that the same are true and correct. So help me God.

(Signature)....

Box 779, Great Bend, Kansas

Subscribed and Sworn to before me this _____day of ___December

My commission expires March 27, 1946

Notary Public.

Formation Record

Lease 10000

Well No. 1

FROM	то	Formation	REMARKS
6	1.36	Juriace Coll	Clevation 1806; W.T.B.
135	400	Send and gravel	まる。中国は大阪の中国の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の
400	1240	Shale and shalls	
1040	1573	alt end shale	
1572	1690	Line and shale	
1680	· 1770	Line	on make the
1770	- 1342	Lize and shole	
1844	1,955	1.1510	$\mathcal{L}_{\mathcal{L}}}}}}}}}}$
1956	0384	Lice and shale	
3534	2454	Shule	100
2464	rend	Whale and shalls	
3565	Series	Shele	1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2 588	88683	Libio	
DR36	2073	line and shale	
8 97 2	Hoyp	i.	
3037	3118	ling and shale	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
3118	2116	- L 1.29	A STATE OF THE PROPERTY OF THE
3178	5 338	Line and shale	Top 180 3050' w/ao shows.
3256		fice	•
3385	1500	Zite and obele	·
3500	66 14	2.15 B	
3614	86 48	Cherty Line eac abole	Top Conglomente 3521' w/no shows. Top Viola Lime 3641'. Med scall shown of from 3641-55.
3649	3675	line and thert	Took a drill stem test C of TD of 365 Bet packer C 3640', left tool open B minutes & recovered 25' drilling mud
12 A 93.00	ያ መድረሻ ነ	ery	a quest of 111. Top Simpson 3675° w/no shows.
367 5	2580 200 e		Top Arbuckle 5731'. Those some wate
76(0	erre e	Line and shale	w/very little show of black dead oil some porosity.
3736	3750	Lime (Total Depth)	Fry and abendoned.

