

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 27 Twp. 21 Rge. 13 (E) (W)

Location as "NE/CNW/SW" or footage from lines SE/ SW/ NW

Lease Owner Morgenstern & Spector

Lease Name Schartz Well No. I

Office Address Russell, Kansas

Character of Well (completed as, Oil, Gas or Dry Hole) oil

Date well completed 11-8-48 19

Application for plugging filed November 14, 1960 19

Application for plugging approved November 15, 1960 19

Plugging commenced 11/18/60 19

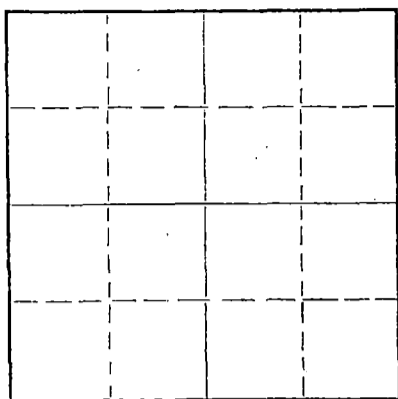
Plugging completed 11/20/60 19

Reason for abandonment of well or producing formation failure to produce profitably

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot, St. John, Kansas

Producing formation Arbuckle Depth to top 3689 Bottom 3690 1/2 Total Depth of Well 3722 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8" OD	258	none
				5 1/2" OD	3690 1/2 ft.	2805 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand to 3350 feet. Dumped 5 sacks Cement. Circulated Mud at 350 feet. Pumped 20 sacks Cement at 225 feet. Set a Rock Bridge at 40-feet. Dumped 10 sacks Cement.

RECEIVED
STATE CORPORATION COMMISSION
DEC 5 1960
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor LYNCH CASING PULLING COMPANY. NO. 457

Address R. Rt. 4 GREAT BEND. KANSAS

STATE OF Kansas, COUNTY OF Russell, ss.
Morgenstern & Spector, Inc. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. Spector

Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of November, 1960

Barbara Fortney
Notary Public.

My commission expires Feb 29, 1964



WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg., Wichita, Kansas

COPY

Company: LION OIL COMPANY
Farm: Schartz No. 1

SEC. 27 T. 21 R. 13W
SE SW NW

Total Depth. 3722'
Comm. 10-29-48 Comp. 11-8-48
Shot or Treated. acid w/1000 gals.
Contractor. R. W. Rine Drlg. Co.
Issued. 1-6-49

County. Stafford
KANSAS



CASING:

8 5/8" 258' cem.
5 1/2" 3690 1/2" cem.

Elevation. _____

Production. Pump 104 Bbl pr day
plus 2 1/2% water

Figures indicate Bottom of Formations.

surface sand, shale	258
shale	317
redbed, shells	875
shale, shells	1360
salt, shells	1500
shale, shells	1600
lime	1825
lime, shale	2000
lime	2110
lime, shale	2410
shale, shells, lime	2570
shale, shells	2685
shale, lime	2985
lime	3350
lime, shale	3465
lime	3525
lime, shale	3600
chert	3615
lime cherty	3650
shale	3660
shale, lime RTD	3695
lime, shale	3722
total depth	

Tops:

Lansing	3339
Viola	3602
Simpson	3649
Arbuckle	3689

Perf. 24/31 26-38.
1000 acid.
Pump 104 oil per day plus
2 1/2% water.

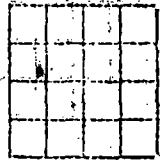
WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

Company: LION OIL COMPANY
Farm: Schartz No. 1

SEC. 27 T. 21 R. 137
SE SW NW

Total Depth: 3722'
Comm. 10-29-48 Comp. 11-8-48
Shot or Treated: acid w/1000 gals.
Contractor: A. W. Rine Drlg. Co.
Issued: 1-6-49

County: Stafford
KANSAS



CASING:

8 5/8" 256' cem.
7 1/2" 3690 1/2" cem.

Elevation: _____

Production: Pump 10 1/2 Bbl pr day
plus 2 1/2 gal water

Figures indicate Bottom of Formations.

surface sand, shale	258
shale	317
redbed, shells	875
shale, shells	1360
salt, shells	1500
shale, shells	1600
lime	1825
lime, shale	2000
lime	2110
lime, shale	2410
shale, shells, lime	2570
shale, shells	2685
shale, lime	2985
lime	3350
lime, shale	3465
lime	3525
lime, shale	3600
chert	3615
lime cherty	3650
shale	3660
shale, lime RTD	3695
lime, shale	3722
total depth	

Tops:

Lansing	3339
Viola	3602
Simpson	3649
roucile	3689

Perf. 2 1/3; 26-38.
1000 acid.
Pump 10 1/2 bbl per day plus
2 1/2 gal water.