

STATE

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Stafford County. Sec. 27 Twp. 21 Rge. (E) 13 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Center SW SW SE

Lease Owner The Atlantic Refining Company

Lease Name Gates Well No. 10

Office Address Box 17, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed July 30 19 48

Application for plugging filed July 30 19 48

Application for plugging approved July 30 19 48

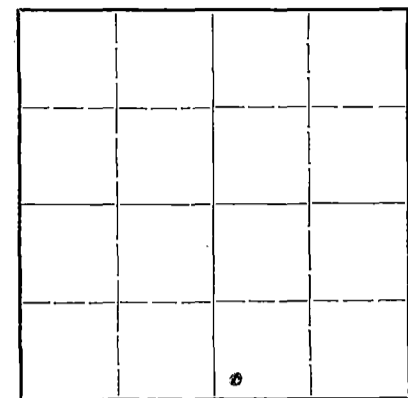
Plugging commenced July 30 19 48

Plugging completed July 31 19 48

Reason for abandonment of well or producing formation Too low on structure to produce

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon R. Pelly

Producing formation None Depth to top Bottom Total Depth of Well 3901' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	279'	8 5/8"	279'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud 3901' to top  
Cement spotted 3747' to 3498'  
Heavy mud 3498' to top  
Bridge at 279' and spotted 15 sacks cement  
Heavy mud to top  
Bridge at 30' and cement 10 sacks to top of surface pipe

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Company  
Address P. O. Box 17, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well,

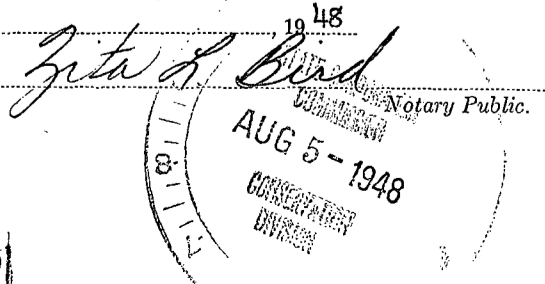
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Stanton K. Myers

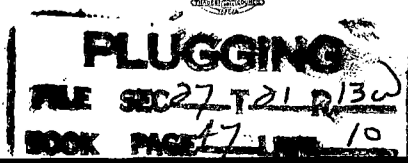
P. O. Box 17, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 4th day of August 19 48

My commission expires July 29, 1948



21-871-s 9-45-6M



# WELL RECORD

Gates Field

21S - 13W

Block or Twp.

Well No. 10

Location

Center SW SW SE of 27-21S-13W

Lease No. KS-3818  
Gates  
Stafford  
County

State Kansas

Elevation 1886

Feet

Drilled  
(Contract Company Tools

Contracted Depth  
Completed Depth

Feet  
Feet

Date

Started 7-11-48  
Completed 7-31-48  
Cleaned Out

REACHED T.D.: 7-30-48

Name of Contractor

Campbell Drilling Co.

Day Work

Per Foot

Well Estimated Cost  
Well Actual Cost

Method of Drilling Rotary

## AFTER SHOOTING

## BEFORE SHOOTING

Initial Production  
Settled Production  
Flowing on Pump

Initial Production  
Settled Production  
Flowing on Pump

Baume Test  
DRY HOLE

Water With Oil

%

## Torpedo Record

## Casing Record

Date Company From To Feet Shell Size of Total

SET PULLED SIZE

8-5/8" 279' w/175 sack cement and 200# calcium chloride.

TOP BOTTOM

FORMATION

Sand & shale

Red bed & shale

Shale & shells

Lime & shale

Shale & lime

Shale & lime shells

Lime & shale

Lime & shale

Shale & lime

Lime, broken

Lime

Broken lime

Lime

Broken lime

Lime & chert

Lime & lime

Chert & shale

Chert & chert

Chert & shale

Chert & shale

Core #1

Core #2

Core #3

Lime & chert

Chert, shale & lime

Cherty lime

Chert, lime & shale

PLUGGING  
MILE SEC 27-21S-13W  
PAGE 10

J.D.

FORMATION TOPS AND MINUS ELEVATIONS (D.F.)  
Lansing 3370  
Viola 3618  
Simpson 3687  
Reworked Arbuckle 3728  
Solid Arbuckle 3745

PLUGGED 7-31-48.

AUG 31 1948

DST #1 3739 - 3832 Open 1 hour.  
Recovered 6 1/2 ft. of mud, few specks  
black dead oil, no water.

TOP OF ARBUCKLE 3745

CORE #3 3752 - 3757 Recovered 2 ft.  
Broken dolomite, white to gray,  
pinpoints of heavy oil.

CORE #2 3742 - 3745 Recovered 1 1/2 ft.  
Green dolomitic shale and brown  
fine oolitic limestone, slight  
oil stain.

CORE #1 3736 - 3742 Recovered 3 ft.  
1 ft. Re-worked Arbuckle.  
1 ft. Light gray dolomite,  
last 6 inches shale splits.  
1 ft. Fine grained dolomite,  
some vugs, stained with heavy  
asphaltic oil, sulphur odor.