

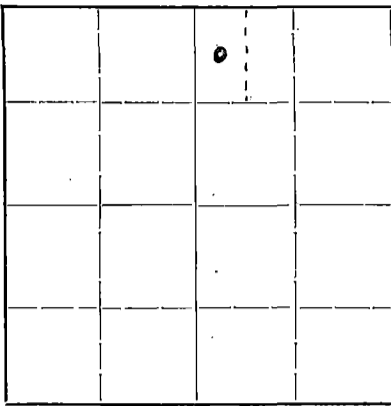
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 27 Twp. 21 Rge. 13 (E) 13 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center W $\frac{1}{2}$ NW $\frac{1}{2}$ NE $\frac{1}{2}$
Lease Owner The Atlantic Refining Co.
Lease Name R.C. Gates Well No. 9
Office Address Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed Nov. 12, 19 40
Application for plugging filed Nov. 9, 19 40
Application for plugging approved Nov. 9, 19 40
Plugging Commenced Nov. 12, 19 40
Plugging Completed Nov. 12, 19 40
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C.T. Alexander
Producing formation None Depth to top Bottom Total Depth of Well 3790 Feet
Show depth and thickness of all water, oil and gas formations.

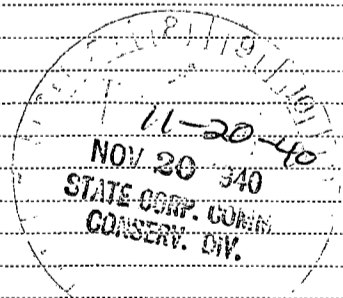
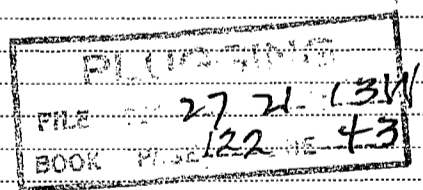
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Lansing</u>	<u>No shows</u>	<u>3344</u>		<u>13" O.D.</u>	<u>258'</u>	<u>None</u>
<u>Arbuckle</u>	<u>Slight Show</u>	<u>3759</u>	<u>3770</u>			
<u>"</u>	<u>Water</u>	<u>3770</u>	<u>3790 TD</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

20 sacks of cement were placed from 3700' to 3650'
Rotary mud from 3650' to 265'
20 sacks of cement from 265' to 235'
Rotary mud from 235' to 10'
10 sacks of cement on top of wooden plug from 10' to top of surface pipe
Steel plate welded to top of surface casing.
Two lower cement plugs were pumped through drill pipe by Halliburton.
Top plug dumped in.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Co.
Address Box 17 Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.
P.B. Edmondson (employee of owner) or Notary Public of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) P.B. Edmondson
Box 17 Great Bend Kans. (Address)

SUBSCRIBED AND SWORN TO before me this 19th day of November, 1940

Romaine Gustafson
Notary Public.

My commission expires July 28, 1943

THE ATLANTIC REFINING CO.

WELL RECORD AND PLUGGING RECORD

Block or Twp. 21S - 13W

Lease GATES
 Lease No KS-3818
 County Stafford

Well No. 9
 State Kansas

Location C W/2 NW NE Section 27
 Elevation 1878 Feet

Drilled { Contract
 Company Tools

Contracted Depth
 Completed Depth 3790

Feet (Started 10-27-40
 Date Completed 11-12-40
 Deepened
 Cleaned Out

Name of Contractor PARKER DRILLING COMPANY

Contract Price Per Foot

Day Work

Well Estimated Cost
 Well Actual Cost

Method of Drilling Rotary

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
 Settled Production

Flowing
 on Pump

Initial Production
 Settled Production

Flowing
 on Pump

Baume Test

Water With Oil

%

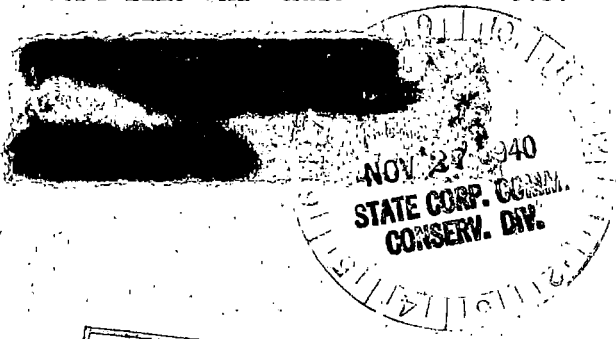
DRY

DRY

Casing Record		
SIZE	SET	PULLED
12-1/2"	258'	Ø 205 Sacks

Torpedo Record					Size of Shell	Total Qts.
Date	Company	From	To	Feet		
NOT SHOT NOR ACIDIZED						

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	70	Chert and shale	3599	3625
Shale and sand	70	255	Lime and shale	3625	3640
Shale and shells	255	705	Lime and chert	3640	3683
Shale and red bed	705	732	Cherty lime	3683	3700
Anhydrite	732	759	Chert	3700	3743
Shale and red bed	759	945	Cherty lime	3743	3757
Shale and shells	945	1135	Soft lime and shale	3757	3790 T.D.
Shale, shells	1135	1240			
Salt and shale	1240	1355			
Shale and shells	1355	1550			
Bkn. lime and shale	1550	1681			
Bkn lime	1681	1705			
Gyp Rock	1705	1735			
Lime and shale	1735	1760			
Shale	1760	1786			
Sandy lime	1786	1800			
Shale and lime	1800	1830			
Bkn lime	1830	1970			
Lime	1970	1990			
Bkn lime	1990	2056			
Sand and lime	2056	2070			
Shale and lime	2070	2135			
Bkn lime and shale	2135	2260			
Shale and shells	2260	2925			
Lime and chert	2925	2975			
Lime	2975	3100			
Bkn lime	3100	3125			
Lime	3125	3260			
Shale	3260	3344			
Lime	3344	3456			
Bkn lime and shale	3456	3516			
Lime	3516	3594			
Shale and lime	3594	3599			



PLUGGING
 FILE SEC 27-26-14W
 BOOK PAGE 122 LINE 43