

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH

Stafford County, Sec. 27 Twp. 21 Rge. 13 (E) W (W)

Location as "NE/CNW/SW" or footage from lines SE SE SE

Lease Owner Midwestern Supply Co., Inc.

Office Name Gates Well No. # 6

Office Address 207 Brown Bldg. ; Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19__

Application for plugging filed _____ June 1973

Application for plugging approved _____ June 1973

Plugging commenced _____ July 2 1973

Plugging completed _____ July 26 1973

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	255	None
				7"	3657	1768

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

July 2, 1973 Plugged off bottom. Dumped sand to 3300'. Mixed and dumped 5 sx of cement.

July 26, 1973 Plugged off top. Allied Cementing Co. Mixed and pumped down 10 3/4" surface casing; 3 sx of hulls, 15 sx of gel, released plug and 100 sx of 50%-50% Pozmix + 4 % gel.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor RUSS CASING PULLING, INC.

Address P. O. Box 1082 ; Great Bend, Kansas 67530

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Robert M. Brentlinger (executor or owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Robert M. Brentlinger

207 Brown Building - Wichita, Kansas 67202

(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of August, 1973

Karen E. Duarte
Karen E. Duarte Notary Public.

My commission expires February 16, 1974

WELL RECORD

THE ATLANTIC REFINING COMPANY
OPERATOR

Block or Twp. 21S - 13W 15.185.01739.0000

Lease Gates
Lease No KS-3818
County Stafford
Well No. 6
Location SE SE SE 27-21S-13W
State Kansas
Elevation 1878 Feet

Drilled { Contract
Company Tools }
Contracted Depth
Completed Depth 3655 Feet
Date { Started 6/17/38
Completed 7/11/38
Deepened
Cleaned Out

Name of Contractor Reading and Bates
Contract Price \$3.35 Per Foot \$175.00 Rotary Day Work
85.00 Cable
Well Estimated Cost Method of Drilling Rotary w/ Cable
Well Actual Cost Tool Completion

BEFORE SHOOTING

AFTER SHOOTING

Initial Production Flowing Initial Production Flowing
Settled Production on Pump Settled Production on Pump

Baume Test Water With Oil %

State Potential 2514 barrels, effective 7/11/38.

Casing Record

Torpedo Record

SIZE	SET	PULLED	Date Company	From	To	Feet	Size of Shell	Total Qts.
10" O.D.	255'	240 Sacks	Acidized w/ 3000 gallons.					
7" O.D.	3656'10"	150 Sacks						

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MAY 18 1973
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FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Clay and Sand	0	40	Lime and Shale	2980	3042
Sand and Gravel	40	200	Lime	3042	3072
Sandy Shells	200	255	Sandy Lime and Shale	3072	3100
Sand and Shells	255	300	Lime and Shale	3100	3130
Red Bed, Sand and Shells	300	710	Lime	3130	3170
Anhydrite (Top Anhydrite 710')	710	765	Shale and Lime (Top K.C. 3322')	3170	3330
Shale, Sandy, shells	765	815	Lime	3330	3551
Red Bed	815	845	Lime and Chert	3551	3602
Shale, Lime Shells	845	1150	Lime and Shale	3602	3608
Shale, Sand	1150	1240	Shale, Hard Sand	3608	3648
Lime and Shale	1240	1260	SIM	3648	3646 $\frac{1}{2}$
Shale	1260	1350	Core #1 - Full Recovery	3646 $\frac{1}{2}$	3651 $\frac{1}{2}$
Shale and Lime	1350	1450	Green Shale (Top Arbuckle 3651')	3646 $\frac{1}{2}$	3651
Lime	1450	1500	Chert, Lime, some saturation	3651	3651 $\frac{1}{2}$
Broken Lime and Shale	1500	1525	Lime, Hard	3651 $\frac{1}{2}$	3655
Lime	1525	1545			
Lime, Broken	1545	1650	TOTAL DEPTH		3655'
Lime and Shale	1650	1670			
Lime	1670	1710			
Lime and Shale	1710	1775			
Lime	1775	1825			
Shale and Lime	1825	1865			
Sandy Lime and Shale	1865	1950			
Lime	1950	2085			
Shale, Lime	2085	2170			
Shale	2170	2185			
Lime	2185	2210			
Lime and Shale	2210	2300			
Shale	2300	2320			
Shale and Lime	2320	2410			
Shale Shells	2410	2465			
Lime, Shale	2465	2600			
Shale	2600	2640			
Shale and Lime	2640	2940			
Lime	2940	2980			