

STATE OF KANSAS  
STATE CORPORATION COMMISSION

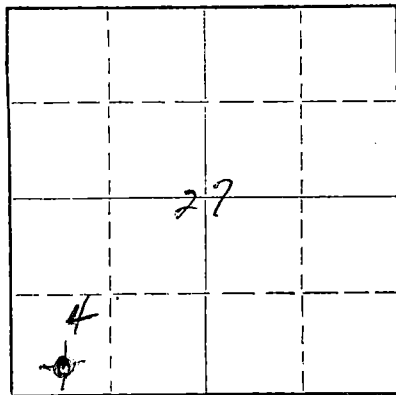
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County. Sec. 27 Twp. 21 Rge. 13 (E) (W)

Location as "NE/CNW/SW" or footage from lines S/2 SW SW  
Lease Owner Lion Oil Company  
Lease Name Gates #4 Well No. 4  
Office Address Box 580 Pratt, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed November 9, 1948 19  
Application for plugging filed July 30, 1962 19  
Application for plugging approved July 31, 1962 19  
Plugging commenced August 5, 1962 19  
Plugging completed August 11, 1962 19  
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production November 27, 1955 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Lackamp  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3666 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	245	none
				5 1/2	none	2654

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Moved in and rigged up unit. Cleaned out cellar.  
Measured T.D. and sanded to 3600'. Dumped 5 sacks cement and rigged up jacks.  
Worked pipe and shot @2900'. Worked pipe and shot @2852-2800-2750-2635'. Started pulling pipe.  
Pulled pipe.  
Pulled pipe.  
Capped well with 75 sacks cement and 15 sacks gel.

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STATE CORPORATION COMMISSION

SEP 7 1962

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
G. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. O. Forbes  
Box 221 St. Bend, Kan.  
(Address)

SUBSCRIBED AND SWORN TO before me this 20 day of August, 19 62

My commission expires April 8, 1965

Arthur F. Sichel  
Notary Public.



WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg. Wichita, Kansas

15.185 60433 0000

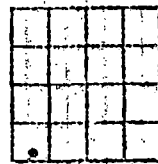
COPY

Company - LION OIL COMPANY  
Farm Gates No. 4

SEC. 27 T. 21 R. 13W  
CS/2 SW S W

Total Depth. 3704'  
Comm. 10-30-48 Comp. 11-9-48  
Shot or Treated. 1000 acid  
Contractor. R. W. Rine Drlg. Co.  
Issued. 12-25-48

County. Stafford  
KANSAS



Elevation: \_\_\_\_\_

Production. Est 100 BOPD

CASING:

8 5/8" 256' cem.  
5 1/2" 3698' cem.

Figures Indicate Bottom of Formations.

sand, shale	258
lime	275
redbed, red rock	675
anhydrite	710
shale, sand	1310
salt, shale	1500
shale, shells	1635
lime, sdy shale	1800
lime, shale	2225
shale	2465
shale, shells	2635
shale	2850
shale, shells	2985
shale, lime	3075
shale	3115
lime, shale	3350
shale	3433
lime, shale	3595
lime	3625
lime, cherty shale	3665
lime, shale	3697
SIM 3697 - 3701	
lime, shale	3704
total depth	

Tops:

Arbuckle 3698

150' oil in 3 hrs.  
1000 acid  
Est. 100 BOPD

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