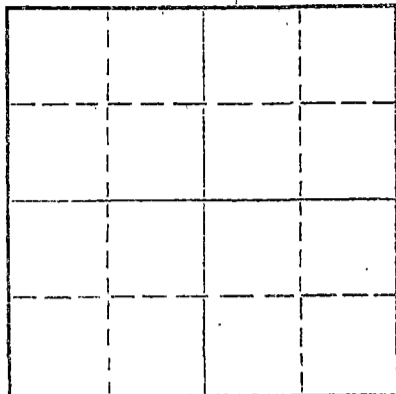


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Stafford County, Sec. 27 Twp. 21 Rge. 13 (E) (W) X  
Location as "NE/CNW/SW" or footage from lines C N/2 NW/4 SW/4  
Lease Owner Graves Drilling Co.  
Lease Name Sipes Well No. #4  
Office Address 505 Union Center Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 5-6-72 19  
Plugging completed 5-9-72 19  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein  
Producing formation Depth to top Bottom Total Depth of Well 3721' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3685'	2789.60'
				8 5/8"	267'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 3400'. Mixed and ran 5 sacks cement thru dump bailer.  
Plugged hole with 2 sacks bulls - 15 sacks gel and 100 sacks cement to base of cellar.

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STATE CORPORATION COMMISSION  
5-12-72  
MAY 12 1972  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 364 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 11 day of May, 1972

My commission expires 24, 1972  
[Notary Seal: D. MILLER, Notary Public, Barton, Kansas]

[Signature]  
Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

COPY

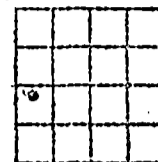
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Company - LION OIL CO.  
Farm - Sipes No. 4

SEC. 27 T. 21 R. 13W  
CN/2 NW SW

Total Depth. 3695'  
Comm. 10-18-48 Comp. 10-28-48  
Shot or Treated. Acid  
Contractor. R. W. Rine Drlg. Co.  
Issued. 11-27-48

County. Stafford  
KANSAS



CASING:  
8 5/8" 270' cem  
5 1/2" 3685' cem.

Elevation. \_\_\_\_\_

Production. Prop. est. 100 BOPD

Figures Indicate Bottom of Formations.

surface	40
sand	165
sand, shells	270
red rock, red bed	740
lime	755
shale, shells	1370
salt, shale	1510
shale, shells	1615
limc	1745
lime, shale	2080
lime	2190
lime, shale	2285
shale	2560
shale, lime, shells	2755
shale, lime	3000
lime	3155
lime, shale	3230
lime	3336
lime, shale	3430
lime	3597
shale	3610
shale cherty	3635
lime cherty	3695
total depth	
SLM 3695 = 3690	

Tops:

Lansing	3341
Conglomerate	3592
Viola	3604
Simpson	3633
Arbuckle	3684

1000 acid, SWB 7 BOPH, pump  
est. 100 BOPD.

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STATE CORPORATION COMMISSION  
JUN 5 1972  
CONSERVATION DIVISION  
Wichita, Kansas

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

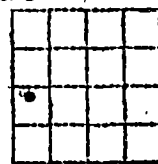
COPY

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Farm - Sipes No. 4

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CN/2 NW SW

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KANSAS



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total depth	
SLM 3695 = 3690	

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STATE CORPORATION COMMISSION  
OCT 24 1969  
CONSERVATION DIVISION  
Wichita, Kansas

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Arbuckle	3684

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