

WELL PLUGGING RECORD

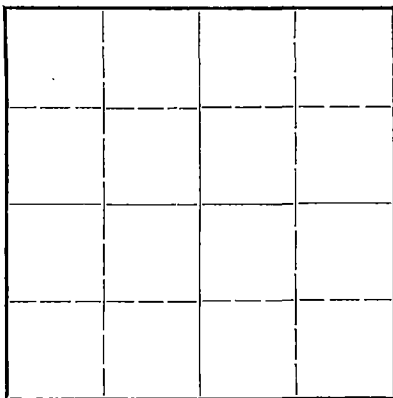
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 26 Twp. 21 Rge. (E) 12 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. 990 W 1018 S of center of Sec.
Lease Owner Cities Service Oil Company
Lease Name Witt 'B' Well No. 1
Office Address Chase, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 8-14-1947 19
Application for plugging filed 8-14-1947 19
Application for plugging approved 8-14-1947 19
Plugging commenced 8-14-1947 19
Plugging completed 8-14-1947 19
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production ----- 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation None Depth to top Bottom Total Depth of Well 3700 Feet
Show depth and thickness of all water, oil and gas formations.

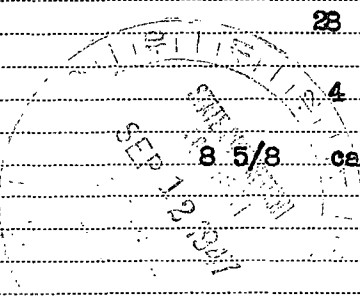
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	343	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3700 to 345 Heavy Mud.
 345 to 342 Wood Plug.
 342 to 300 Cement
 300 to 30 Heavy Mud.
 30 to 28 Wood Plug.
 28 to 4 Cement
 4 to 0 Soil
 8 5/8 casing cut off 4' under surface.



9-12-47

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Cooper P. O. Box 751
Address Cities Service Oil Company Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. R. Smith (employee of owner) or (~~owner or operator~~) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

P. O. Box 505, Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of Sept, 1947
N. J. Smith Notary Public.

My commission expires 3-12-51

PLUGGING
FILE SEC 26 T 21 R 12 W
BOOK PAGE 125 LINE 35

Company Shirley Service Oil Co. Well No. 1 Farm 110 "B"

Location 10100 G and 200' E of Center Sec. 20 T. 15 R. 120

Elevation 1837' (18370) County Cherokee State Texas

Drig. Comm. 8-1-47 Contractor B. G. Rice Drilling Co.

Drig. Comp. 8-13-47 Acid None

T. D. 3700' Initial Prod. Blue top hole. P. & A. 8-11-47

LOGGING SUMMARY:
5-7/8" 115' with 150 sticks cement and 200 # S.O. Mounded top with 115 sticks cement.

FORMATION LOG:

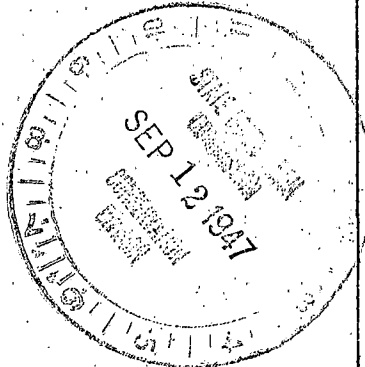
Sand and shale	0-25
Shale	25-50
Shale and shells	50-110
Shale and sand	110-150
Shale and shells	150-185
Lime and shale	185-200
Silt and shale	200-225
Shale and shells	225-255
Shale	255-275
Lime and shale	275-295
Shale and silt	295-320
Shale and lime	320-335
Lime	335-350
Lime and shale	350-375
Shale and lime	375-390
Lime and shale	390-405
Lime	405-425
Shale	425-450
Chert	450-475
Shale	475-500
Shale and chert	500-525
Lime	525-570 S.O.

Top Landing	3775'
Top Cementate	3520'
Top Weathered Cement	3500'
Top Struck	3450'
Production	34'
Total Depth	3700'

Drill stem test 3600-35, recovered 25' mud in 30 minutes.

	3150
500'	00
1000'	00
2000'	10
3000'	00
3500'	00

7-7/8" rotary hole.



PLUGGING
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