

5-25

To: 1 051311  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 145-20,592.0000

C NW SW, SEC. 7, T 20 S, R 20 W/E

1980 feet from S section line

4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5228

Lease Name Smith Well # 8-A-11

Operator: Parrish Corporation

County Pawnee

Name & Address 100 S. Market, Suite 200

Well Total Depth 4393 feet

Wichita, KS 67202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 459

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10:30 a.m. Day: 25 Month: 5 Year: 19 90

Plugging proposal received from Bill Fulls

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 4393' w/100 sx cement Perfs at 4362-68' Elevation 2232' KB

1st plug sand back to 4300' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 300 lbs. hulls, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper plug

and pump 150 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 1:45 p.m. Day: 25 Month: 5 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug sanded back to 4300' and dumped 5 sx cement on top of

sand through bailer,

2nd plug pumped 300 lbs. hulls, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8"

wiper plug and pumped 150 sx cement.

Maximum pressure 500 psi and shut in 0 psi.

Squeezed at 2800' with 300 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 1200' of 5 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

DATE 6-5-90

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 28331

# Electra Inc.

SEC. 7 TWP. 20S RGE. 20W

## RADIATION ACCURLOG

COMPANY AMERICAN ENERGIES CORPORATION  
15.145.20592.0000  
 WELL SMITH # ~~4~~ A-1  
 FIELD BEN POOL  
 COUNTY PAWNEE STATE KANSAS

Location C NW SW Other Services: 2232 KB  
 Sec. 7 Twp. 20S Rge. 20W

Permanent Datum: Ground Level, Elev. N.A. Elev.: K.B. N.A.  
 Log Measured From K.B., Five Ft. Above Perm. Datum D.P. N.A.  
 Drilling Measured From Kelly Bushing G.L. N.A.

Date	5-7-79					
Run No.	One					
Depth—Driller	4398					
Depth—Logger	4394					
Btm. Log Inter.	4394					
Top Log Inter.	3500					
Casing—Driller	8 5/8 • 459			•	•	•
Casing—Logger						
Bit Size	7 7/8					
Type Fluid in Hole	Dris Pac					
Dens.   Visc.	9.4	62				
pH   Fluid Loss	11.0	10.4 ml		ml	ml	ml
Source of Sample	Flow Line					
R <sub>25</sub> @ Meas. Temp.	.25	• 74 °F	•	• F	•	• F
R <sub>19</sub> @ Meas. Temp.	.19	• 74 °F	•	• F	•	• F
R <sub>12</sub> @ Meas. Temp.		• °F	•	• F	•	• F
Source: R <sub>25</sub> R <sub>19</sub>	Charts					
R <sub>09</sub> @ BHT	.09	• 124 °F	•	• F	•	• F
Time Since Circ.	None					
Max. Rec. Temp.		124 °F		• F	• F	• F
Equip.   Location	138	Kansas				
Recorded By	D. Erickson					
Witnessed By	Wm. Glen Bushing					

### EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.	GCN 56 X	LOG TYPE	NEUTRON
DIAMETER	3 1/2"	TOOL MODEL NO.	GCN 56 X
DETECTOR MODEL NO.	APA	DIAMETER	3 1/2"
TYPE	SCINTILLATION	DETECTOR MODEL NO.	APA
LENGTH	3"	TYPE	DUAL PROPORTIONAL
DISTANCE TO N. SOURCE	108"	LENGTH	1"
HOIST TRUCK NO	138	SOURCE MODEL NO.	56
		SERIAL NO.	56
		SPACING	16.5"