

To: 1 090143
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-18 121
API NUMBER 15- 145-21,384 .0000
150' SE SE
NW, SEC. 8, T 20 S, R 20 W

TECHNICIAN'S PLUGGING REPORT
Operator License # 30269
Operator: Argent Energy, Inc.
Name & Address: 110 S. Main, Suite 510
Wichita, KS 67202-3745

2086 feet from N SX section line
2086 feet from W EX section line
Lease Name Miller Well # 1
County Pawnee 142.18
Well Total Depth 4375 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 428

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418
Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 1 a.m. Day: 18 Month: 11 Year: 19 91

Plugging proposal received from Richard
(company name) Allen Drilling Company (phone) 316-793-5681

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1390-1420'
1st plug at 1420' with 50 sx cement, 2nd plug at 720' with 50 sx cement,
3rd plug at 470' with 80 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2 a.m. Day: 18 Month: 11 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1420' with 50 sx cement,
2nd plug at 720' with 50 sx cement,
3rd plug at 470' with 80 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

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CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

Operator (did not) observe this plugging.

INVOICED
DATE 11-21-91
INV. NO. 3381.8

Signed [Signature]
(TECHNICIAN)

384

EFFECTIVE DATE: 11-12-91

State of Kansas
NOTICE OF INTENTION TO DRILL

DISTRICT #
SEAT Yes X No

Must be approved by the K.C.C. five (5) days prior to completion

Expected Spud Date November 20 1991 150' SE SE NW Sec 8 Twp 20 S, Rg 20 East West

OPERATOR: License # 30269
Name: Argent Energy, Inc.
Address: 110 South Main, Suite 510
City/State/Zip: Wichita KS 67202-3745
Contact Person: James C. Remsberg
Phone: 316/262-5111

2086 feet from South / North line of Section
2086 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Pawnee
Lease Name: Miller Well #: 1
Field Name: Schadel

CONTRACTOR: License # 5929
Name: Allen Drilling

Is this a Prorated/Spaced Field? X yes no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 554
Ground Surface Elevation: 2200 est feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVU ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 320 400

If OUVU: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: X 1
Length of Surface Pipe Planned to be set: 420
Length of Conductor pipe required:
Projected Total Depth: 4350'

Directional, Deviated or Horizontal wellbore? Yes X
If yes, true vertical depth:
Bottom Hole Location:

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond X ... other/

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NOV 19 1991 AFFIDAVIT

* 420' of surface pipe required

Exd. 5/7/92
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well:

Pusher Richard
SPUD DATE 11-12-91 INIT. SM
LENGTH SURFACE PLANNED 420' - 8 1/2"
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 428 CONDUCTOR
ANHYDRITE T-1790 B-1420 ELEVATION
TD 4375 FORMATION M.S.
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1420 Ft. W/ 50 SX
1/2 Base Anyh. @ 720 Ft. W/ 50 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 470 Ft. W/ 80 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W/S SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN SM DATE 11-17-91
TYPE OF CEMENT 60/40/60
STARTING TIME 1:00 (AM/PM) DATE 11-18-91
COMPLETION TIME 2:00 (AM/PM) DATE 11-18-91
CEMENT COMPANY Allen