

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-207-02390-00-00
Spot: NWSWSWNE Sec/Twnshp/Rge: 23-26S-14E
3220 feet from S Section Line, 2400 feet from E Section Line
Lease Name: LAUBER Well #: 12
County: WOODSON Total Vertical Depth: 1292 feet

Operator License No.: 5150
Op Name: COLT ENERGY INC
Address: PO BOX 388
IOLA, KS 66749

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.1875	1198		9999 SX
SURF	12.25	40		9999 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/21/2016 9:00 AM
Plug Co. License No.: 99973 Plug Co. Name: ELITE CEMENTING AND ACID SERVICE, LLC
Proposal Rcvd. from: REX R. ASHLOCK Company: _____ Phone: (620) 365-3111

Proposed Plugging Method: RIH W/ 2 3/8" TBG TO BTM, "GEL HOLE UP" (PMP IN A MIXTURE OF BENTONITE & WTR), THEN PMP IN A 220' CMT PLUG, PU TBG TO 1070', PMP IN A 50' CMT PLUG, PU TBG TO 700', PMP IN A 50' CMT PLUG, POOH ALL TBG, RIH AND PERF PROD CSG AT 300', CONNECT TO PROD CSG, BREAK CIRC, PUMP CMT DWN PROD CSG, CIRC SAME ON "BACKSIDE OF PROD CSG THRU PERFS FILLING TO SURF, THUS BOTH INSIDE AND OUTSIDE OF PROD CSG FILLED TO SURF. RETURN AT A LATER DATE, CUT OFF ALL CSG BELOW "PLOW DEPTH", AND CLEAN UP LOCATION.

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/28/2017 2:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Ran tubing to 1244', pumped 20 sxs cement, 2 sxs of hulls, 20 sxs of gel, pumped 25 sxs cement, pull tubing out let set up, 12/28/17, Ran tubing to 1053', pumped 10 sxs cement, pulled tubing to 700', pumped 10 sxs cement, pulled tubing to 300' pumped 125 sxs cement to surface.

Perfs:

Top	Bot	Thru	Comments
1198	1292		

RECEIVED
KCC DIST # 3
JAN 02 2018
CHANUTE, KS

MT

INVOICED

Remarks:

Plugged through: TBG

District: 03

Signed Mike Heffern
(TECHNICIAN)

.810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 3713
 Foreman Russell McCoy
 Camp Eureka

API-15-287-02390

Date	Cust. ID#	Lease & Well Number	Section	Township	Range	County	State
12-21-17	1063	Lauber 12	23	26	14 E	WOODSON	Ks
Customer			Unit #	Driver		Unit #	Driver
Colt Energy Inc.			104	ALAN M			
Mailing Address			113	AB			
P.O. Box 388							
City	State	Zip Code					
JOLA	Ks	66749					

Job Type P.T.A. (Ordwell) Hole Depth _____ Slurry Vol. 42 Bbl Tubing 2 3/8
 Casing Depth 1198 Hole Size Unknown Slurry Wt. 13-B Drill Pipe _____
 Casing Size & Wt. 5 3/16 Cement Left in Casing 550' Water Gal/SK 7 Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting, Rig to 270 Tubing (A) 1244' mix 20 SKs gel + 2 Hulls / Floode to get circulation. Pump 27 SKs TOTAL to gel to surface shut down 20 min 3 SKs gel + 3 Bbl to Regain circulation shut down. Mix 2 SKs gel + 6 Regain circulation. Mix + Pump 25 SKs Ring w/ 490 CAC/2 = 220' Ft Plug w/ Tubing At 1172' Pulling Tubing + set Bottom Plug set up.
Job complete, TRR Down.

INVOICED
 JAN 16 2018

Thank you
 Russell McCoy

Stage 2 12-28-17 10 SKs @ 1053' 10 SKs @ 700' 12.5 SKs 300' to Surface
 Good cement Returns to Surface Inside + OUT. 170 SKs TOTAL For well.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-106	2 hr	Pump Charge Misc Pump 12-21-17	200.00	400.00
		Mileage N.C. ON location 57 mi		
C-106	1 1/2	Misc Pump 12-28-17 Stage 2	200.00	300.00
C-200	25	SKs Class A Common	15.00	375.00
C-205	100 ^{ft}	CAC/2 = 4%	.60	60.00
C-206	1500 ^{ft}	Gel Bottom Plug Stage 1	.20	300.00
C-211	80 ^{ft}	Hulls Stage 1	.45	36.00
C-209	25 ^{ft}	Floode Stage 1	2.25	56.25
C-108A	7.3 TONS	M/C TON MILLING	475.00	3450.00
C-203	145 SKs	100/140 Azmix 12-28-17 (Stage 2)	12.75	1848.75
		99% < 600.01 > \$ 3800.07		3721.00
		Sales Tax		279.08
Authorization	<u>R. McCoy</u>	Title		Total 4000.08

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.