

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pawnee County, Sec. 9 Twp. 20S Rge. 19W (1/1) (W)

Location as "NE/CNW/SW" or footage from lines NE SE NE

Lease Owner National Cooperative Refinery Association

Lease Name ELLIS Well No. 2

Office Address 305 Rule Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed December 31, 19 64

Application for plugging filed July 13, 19 64

Application for plugging approved July 14, 19 64

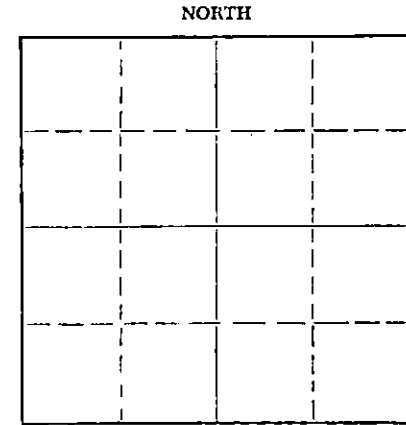
Plugging commenced July 22, 19 64

Plugging completed July 27, 19 64

Reason for abandonment of well or producing formation Depletion

If a producing well is abandoned, date of last production July 19, 19 64

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4256 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	137'	None-Cemented
				5-1/2"	4256'	3190'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded hole to 4200 feet. Dumped 5 sacks of cement. Shot

pipe off and pulled 3190 feet of 5-1/2" casing. Circulated

mud, pumped 20 sacks of cement to 600 feet. Mudded hole to

40 feet, dumped 10 sacks of cement on up to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

AUG 11 1964

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company

Address Box 221, Great Bend, Kansas.

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
C. R. Sears (employee of owner) or (~~conservation agent~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. R. Sears (C. R. Sears)

305 Rule Building, Wichita, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of August, 19 64

My commission expires November 26, 1964.

Nell McComb

Notary Public.



STATE OF KANSAS
STATE CORPORATION COMMISSION

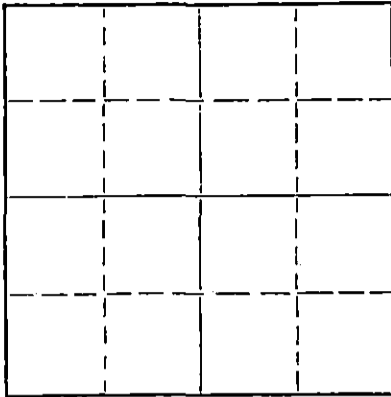
Form CP-4

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211 No. Broadway
Wichita, Kansas

Pawnee County, Sec. 9 Twp. 20 Rge. 19 (E) (W) X

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines NE SE NE

Lease Owner N. C. R. A.

Lease Name Ellis Well No. 2

Office Address P. O. Box 6 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19__

Application for plugging filed _____ 19__

Application for plugging approved _____ 19__

Plugging commenced 7-22-64 _____ 19__

Plugging completed 7-27-64 _____ 19__

Reason for abandonment of well or producing formation _____

Dry

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well PB 1222 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	137	None
				5 1/2	None	3190

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Rigged up unit. Cleaned out cellar. Measured T. D. Sanded to 1200'.
Dumped 5 sacks of cement. Rigged up jacks. Working pipe. Shot pipe at
3578'. Working pipe.

Working pipe. Fishing out shooting line.

Working pipe. Shot pipe at 3400' - 3300' and 3210'. Loaded hole with water.
Pulling pipe.

Circulating mud. Pumped 20 sacks of cement to 600'. Capped well with 10
sacks of cement. Well completed.

RECEIVED
STATE CORPORATION COMMISSION

AUG 10 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes

(employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. (So help me God.)

(Signature)

J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 7 day of August, 1964

My commission expires May 27, 1965

Glen Clark
Notary Public.

15,145.01349.0000³

KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

COMPANY - M. B. Armer

SEC. 9 T. 20S. 19W
LOC SE NE NE

FARM **Ellie**

NO. 2 FILE

TOTAL DEPTH **4256**

COUNTY **Pawnee**

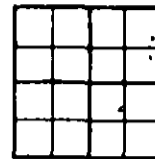
COMM. **11/7/54**

COMP. **11/20/54**

BHPT OR TREATED

CONTRACTOR **Armer, Inc.**

ISSUED



CASING

20	10	
15	8	137'
12	6	
13	5	4256'

ELEVATION **2251 K.B.**

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface Clay & Shale	40
Shale	137
Shale & Shells	523
Sand & Iron	525
Broken Sand & Iron	600
Shale & Shells	810
Sand	970
Shale & Shells	1060
Red Bed & Shells	1110
Anhydrite	1135
Red Bed, Shale & Shells	1510
Shale & Lime	3510
Lime	3585
Shale & Lime	3775
Lime	3955
Lime & Shale	4010
Lime	4060
Lime & Shale	4189
Shale, Lime & Sand	4216
Shale & Sand	4244
Shale, Sand & Chert	4256

FORMATION TOPS (K.B. Meas.)

HEEBNER	3696
TORONTO	3716
LANSING	3745
CONGLOMERATE	4201
MISSISSIPPI	4245

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CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that this is a true and correct log of the above described well as shown by the drilling reports.

ARMER, INC.

By *L.P. [Signature]*

STATE OF KANSAS

SS:

COUNTY OF SEDGWICK

Subscribed and sworn to before me, a notary public, in and for said County and State this 23rd day of November, 1954.

[Signature]
Notary Public

My Commission expires February 13, 1956.