## STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

	STATE CORPORATION	N COMMISS
Giv	e All Information Compl	etely
Ma	ke Required Azîdavit	
Ma	il or Deliver Report to:	
	Conservation Division	
	State Corporation Comm	nission

WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	Pawne	ee	Count	y. Sec. 9	rwp. 20S Rge.	<u>19W</u> (£)(W)
NORTH	Location as "NE	E/CNW#SW#"	or rootage rro	m lines		
1	Lease Owner		Cooperat	<u>lve kerine</u>	ry Associat	7
	Lease Name Office Address_	Ellis	ita Plaz	n Wichita	Kanene	Well No. 1
<u> </u>					Oil	
	Character of W	·	_	r Dry Hole) _	Januai	ry 12, <sub>19</sub> 53
i   i	Application for				March	
1 [	Application for				March	
	Plugging comme				<u>March</u>	
1 ! ! !	Plugging comple	eted			March	
	Reason for aban	donment of we	ll or producin	g formation	Deplet	tion
1 1					March	<u> </u>
	If a producing			_		
Locate well correctly on above	was permission menced?		n the Conserv Yes	ation Division	or its agents befo	ore plugging was com
Section Plat Name of Conservation Agent who s	mencear mencear of thic	e well		tty		
Producing formation		enth to ton	Botto	m	Total Depth of	Well 4226 Fee
Show depth and thickness of all wa	ter, oil and gas formation	is.			10th 15 cp 11 cr	
-					_	a.a.va nnaann
OIL, CAS OR WATER RECO	ORDS				<u>.,</u> (	CASING RECORD
FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED DUT
				8-5/811	245	None
		<del> </del>		5-1/2"	42201	25541
			<del> </del>	<del> </del>	<del> </del>	<u> </u>
	-		+	1	<del> </del>	,
		<del> </del>		<del>                                     </del>	<del>  .                                     </del>	
					<del></del>	-
	<del>-</del>			<u> </u>		· <u>-</u> · · · · ·
					RECEI TE CORPORATION APR 8	COMMISSION
					ONSERVATIO	N DIVISION
					Wichita, N	(ansas
Name of Plugging Contractor	Forbes (If additional	description is nec	essery, use BAC Inc •	K of this sheet)		
Address	Box 221, Grea	at Bend, K	ansas			
	<del></del>					
STATE OF C. R.	COT	NTY OF	Sedgwick (employee of		, ss. meror operator)	of the above-describe
well, being first duly sworn on oa						
above-described well as filed and					7	
		(Signature)	c	.K. Se	an (	C. R. Sears)
		,	1):17 Wie	hita Plaza	, Wichita,	<u> </u>
			-4-1-W.C.	TT OG 1 TGSG	(Address)	
Subscribed and Sworn to I	pefore me this 7th	day of		pril (	16 m	<u> </u>
My commission expires November	· <b>26,</b> 1968	_		Nell Mc	Comb	Notary Public.

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

## WELL PLUGGING RECORD

Wichita, Kansas	<u> Pawnee</u>		Count	y. Sec. Y Ty	wp <u></u>	$\perp \underline{\bot} \mathcal{Y}  (E) \longrightarrow (W)$		
NORTH	Location as "NE/C	NW#SW#" c	r footage fro	m lines SE S	SE NE			
!!!	Lease Owner Ila	Lease Owner Hational Cooperative Refinery Association						
	Pease Mante	тт <u>в</u> Р. О. Во	× 6 C	reat Bend,	Konsas	. Well No		
<u></u> <u></u>	Character of Well							
; ; ;	Date well complete		-	•				
	Application for plus							
	Application for plug	ging approv	ed					
	Plugging commence	ed	3 <u>=22=6</u>	<del>5</del> _		19		
						19		
	Reason for abandon	Reason for abandonment of well or producing formation						
	76 1 1		Dry		<del> </del>			
<u>_</u>	• · · · · · · · · · · · · · · · · · · ·			_		re plugging was com-		
Locate well correctly on above Section Plat	menced?					me plugging was com-		
ne of Conservation Agent who								
lucing formation	Dept	h to top	Botton		Total Depth of	Well 1221 Feet		
w depth and thickness of all w	ater, oil and gas formations.							
IL, GAS OR WATER RECO	ORDS				(	CASING RECORD		
	CONTENT	FROM						
FORMATION	CONTENT	FRUM	TO	8 5/8	245	None		
			<del></del>	5 1/2	None	2551		
					3.2.4			
			ļ		<u> </u>			
				<u></u>				
	3760'. Had 22" te			<u>Working pi</u> j				
Shot well at pipe.	3200 . Morking pi	<u>be. Had</u>	<u> 28" ten</u>	sion on li	n <u>e. Morki</u>	nú		
, , , , , , , , , , , , , , , , , , ,								
Shot well at pipe.	3000! - 2900! - 28	00 <u>' - 27</u>	001 - 26	00 ! & 2500 !	Pullin	·		
D. 7.7.4	77 77							
Pulling pipe. sacks of cemo				cks of rel				
	ent. Dumped another				ded to 40'	THE THE PERSON NAMED IN		
		<u> </u>	11 10 510	VE.13 •	(E)	CORPORATION COMMIS		
					#97E	COKLOBUTH		
					2.41	20 1965		
						- <del> </del>		
	/18 = 3.3/11 = = 1	nelmėlos 1	1011111 15 1 A.	at this at any		- mil		
ne of Plugging Contractor	(If additional desc Forhes Casi no			or inu sheet)		CONSERVATION Kansa		
lress	P. J. Box 221		t Bend,	Kansas		MICHICA		
<del></del>								
TE OF Kansas		שי טיי	Ranto	n .				
TE OF Kansas J. C. Forb	COUNT				•	af dha ahaara 3 am 1		
, being first duly sworn on os ve-described well as filed and	th, says: That I have knowledge	edge of the	facts, statem	ents, and matter	er or operator) s herein contain	of the above-described and the log of the		
Journey Hou as Mou allu		(		D 4	<u> </u>	- A , -		
	(Si	gnature)		D 0.07	Const 1	1 1		
		حـــــــــــــــــــــــــــــــــــــ	/ P. O.	Rox 22] (4	Creat Bend Address)			
SUBSCRIBED AND SWORN TO	before me this	day of_	Anri	<u>,                                    </u>	<u></u>	<u>65</u>		
			4	· Alexand	V.hs	Notary Public.		
commission expires NAY 2	7 1064		~			Notary Public.		

## WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY Wichlta, Kansas 508 East Murdock,

Company M. B. ARMER DRILLING COMPANY Ellis

**T.** 20 R. 19# SEC. 9 SE SE NE

4224 Total Depth.

12-17-52 Comp. 4-1-53 Comm.

Shot or Treated.

Prime Drilling Co. 5-2-53 Contractor,

Issued.

CASING:

8 5/81 245' cem w/175 sx 5 1/2" 4220' cem. w/100 sx

County Pawnee . KANSAS

Elevation. 2247

Production, 631 bbls / SSW

Figures Indicate Bottom of Formations.

surface clay, sand	40
sand	80
shale, shells	395
sand	430
shale, shells, pyrite	520
shale, shells, redbed	1125
shale, shells	1405
anhydrite	1430
shale, shells	1750
lime, shale	1960
shale, shells	2095
lime, shale	3160
shale sandy	3200
shale, lime	3650
lime	4095
lime, shale	4145
lime	P180
shale, sand	7550
shale, sand	7557
Total Depth	•

Tops: Scout. Anhydrite 1405 Heebner 3672 Lansing 3723 4061 Marmaton Conglomerate Sand 7500 CONSERVATION DIVISION