## STATE OF KANSAS STATE CORPORATION COMMISSION

<b>``</b>	MEDI	n i.rnaatiia	KECOKD					
Give All Information Completely		Danman	_		70 m 0	0 5 10 5	<b></b>	
Make Required Affidavit		Pawnee				0 Rge. 19 E/	W	
Mail or Deliver Report to	Locatio	on as "NE/		" or foota	ge from 1:	lnes	_	
Conservation Division State Corporation Comm.	Lease	Own on	<u>SW SW 1</u>				<b>-</b> -,	
245 North Water	Lease 1			ol Coopera		ery Assn.	_	
Wichita, KS 67202				nan. #1.	<del></del>			
		Address	-Great	Bend, Kan	<u> </u>	r Dry Hole)	_	
	Charact	rer or wer	i (Comp.		II, Gas of	Dry noie)		
	T) 4 - 10		4 - 3		<del></del>		_	
		ell comple		r filed		1919	—	
		Application for plugging filed Application for plugging approved						
<u> </u>		Plugging commenced 7/18/78						
	Plugging completed 7/21/78 19							
	Reason for abandonment of well or producing formation							
<del> </del>				donlete	ad		_	
1 1 1	If a pr	roducing w	ell is	abandoned,	date of .	last production		
					·	19_	_	
Locals well correctly on above Section Flat						lon Division or	•	
	_			ing was co	<del></del>	yes	_	
Name of Conservation Agent who su		plugging oth to top			SSey	oth of Well4413	,	
Producing formation Show depth and thickness of all w				ottom	_rotar ber	or werrathry	_	
Show depth and throwness of arr w	acer, or	L and gas	TOTMACK	J115 <sub>0</sub>				
OIL, GAS OR WATER RECORDS						CASING RECORD		
	ייואינייויוני	FROM	то	SIZE		<del></del>	_	
FORMATION CO	ONTENT	FROM	10	10-3/4	132	none none	_	
<del></del>	<del></del>	<del> </del>	<del> </del>	711/4	4235	none	—	
·	<del></del>	<del> </del>	<del>                                     </del>	<del> </del>	<del></del>			
	<del> </del>	<del> </del>	<u> </u>	· · · · · · · · · · · · · · · · · · ·		<del>                                     </del>	_	
Describe in detail the manner was placed and the method or methologists were used, state the characterists.	ods used	in introd	lucing i	t into the				
feet for each plug		ame and de	pen pra					
					<u> </u>	<u></u>	_	
Sanded to 4150° and ran 6 sacks con surface with a 2° collar in pla	ement. So ate. Pum	et rock br ped 70 sac	idge at ks cemer	500' in 7' nt in 7" a	had stend 80 sack	el plate welded s in surface,	<u></u>	
DILIGATIVA ACMOTENTE	<del></del>							
PLUGGING COMPLETE.					<del></del>			
				AFIVED	<del> </del>		_	
	<del></del>		- RE	CELVED ORATION COMM	18810N		_	
		<del></del>				<del></del>	_	
			111	1 28 1978			_	
(If additional des	cription	is necess				t)	_	
	-	ING PULLIN	C CONCE	RVATION DIVISH	D <b>N</b>	•		
	CHASE, KA		W	ichita, Kansas				
					<u> </u>		=	
STATE OF KANS.	AS COUN RHELL KEL	~ ~ ~ ~	CE	vee of own		ss. wner or operato	יינר	
f the above-described well, being	first d	ulv sworn	on oath	. savs: 7	hat I hav	e knowledge of	,,	
he facts, statements, and matters s filed and that the same are tru	s herein	contained	and the	log of th	ne above-d	escribed well		
	(Sig	nature)	P	essell	Tules-	<u> </u>		
	1	,	UHASI	E, KANSAS		<del> <u> </u></del>		
SUBSCRIBED AND SWORN TO before	re me thi	s <u>26th</u>	day		ddress)	, 19 78		
BUDTAHY PUCICE	MARGARET R	WELCHER	n		•	her/ tary Public.	_	
y commission expires	My Comm. Exp. F				No ,	tary Public.		

Company: M. D. Armer Contractor: N. B. Armar (Unit Hig) Grilling Commanced: 2/27/53 Drilling Completed: 3/20/53 Elevation: 2239 Gr. 2242 D.F. 22hh K.B.

RECEIVED STATE CORPORATION COMMISSION

MAY 191978

CONSERVATION DIVISION Wichita, Kansas

Farm: Hagerman //1 Location: Sal Sa Ma Sec. 10-208-19W Paimee County, Kans. Casing Record: 10-3/h" casing at 132' with 85 sacks coment. 7" casing at 4235' with 100 sacks coment.

## (figures below indicate bottoms)

Clay & Sand Shale & Shells Shale, Shells & "Sand Streak"	30 127 400	<b>3</b> C	said	COUNTY
Shale & Shells Red Bad, Shule & Shells Shale & Red Bed	650 710 805	resting.	Subs County	OF S
Sand Shale, Shells & Sand Streaks Shale & Shells Anhydrite	805 995 1335 1380 1415	Commission Expires:	Subscribed and sworn to before me, a notary County and State this 26th day of March, 1953.	SEDUMICK
Shale, Shells & Red Bed Shale & lime Anhydrite	1660 1785 1830		and s	88
Shale, Lime & Sholls Shale Blue Stickey & Red Bed Lime & Shale	1945 2075	ેct• 1	worn t	
Shale, Red Sed & Lime Shale & Lime Lime	2555 2615 3686 3714	Oct. 13, 19%	o befor	
Lime & Shale Lime Shale & Lime	3817 3939 3989	•	ore, ;	
Lime & Shale Cherty Congl.	1168 1168 1217		ch, 195	
Cherty Viola Cherty Line Line	1,271, 1,307 1,358	o dary	a notary public, ch, 1953.	
Charty Lime Line Sand & Lime	1358 1355 4375 1390	ry Pub		
Arb. Lima R.T.D.	所73 内93	To h	in and for	
FORMATION TOPS (A.S. Meas.) HEEBER	3658	nson	•;	
Lansing-Kandas City Conglomerate Viola Stapson	3708 U168 U235			
ARBUCKLE	4371 4389			

I hereby certify that this is a true and correct log of the above described well as shown by the drilling reports.