

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6999
Name Antares Oil Corporation
Address 1546 Cole Blvd. #220
City/State/Zip Golden, CO 80401

Purchaser N/A

Operator Contact Person William Leach
Phone (303) 232-2209

Contractor: License # 5142
Name Sterling Drilling Co., Rig 5

Wellsite Geologist Robert W. Smith
Phone (316) 264-7464

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/21/80 9/27/80 9/28/80
Spud Date Date Reached TD Completion Date
4400 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 480 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Allied
Invoice #

API No. 15-145-20.710.0000
County Pawnee
NW SE SW Sec 1 Twp 20S Rge 20 East West

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

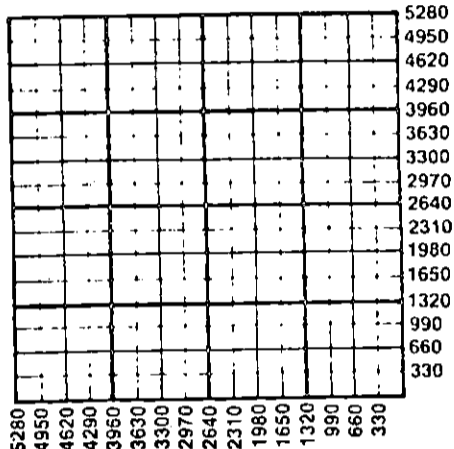
Lease Name Carr Well # 1

Field Name W.C. (3/4 N of Shiley)

Producing Formation N/A

Elevation: Ground 2261 KB 2271

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E. Park, Jr.
Title President Date April 23, 1986

Subscribed and sworn to before me this 13th day of May 1986
Notary Public Jerris J. Kersey

Date Commission Expires 4-19-88

RECEIVED STATE CORPORATION COMMISSION
MAY 15 1986
APR 28 1986
CONSERVATION DIVISION Wichita, Kansas

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec 1 Twp 20S Rge 20W

SIDE TWO

Operator Name Antares Oil Corporation Lease Name Carr Well # 1

Sec. 1 Twp. 20S Rge. 20 East West County Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

See attached sheets for DST information

Name	Top	Bottom
Heebner	3759	
Lansing	3809	
Stark	4084	
BKC	4143	
Cherokee	4267	
Cherokee Sd.	4269	
Mississippian	4395	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8		464	60/40 Poz mix	275	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
N/A							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
N/A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

N/A

15.145.20710.0000

FLUID SAMPLE DATA		Date	9-27-80	Ticket Number	947369
Sample Pressure	P.S.I.G. at Surface	Kind of D.S.T.	OPEN HOLE	Halliburton Location	NESS CITY
Recovery: Cu. Ft. Gas		Tester	MR. THOMPSON	Witness	MR. SMITH
cc. Oil		Drilling Contractor	-		bc
cc. Water		EQUIPMENT & HOLE DATA			
cc. Mud		Formation Tested	Cherokee Sand		
Tot. Liquid cc.		Elevation	2271' KB		
Gravity	° API @	° F.	Net Productive Interval		
Gas/Oil Ratio	cu. ft./bbl.		All Depths Measured From	Kelly Bushing	
	RESISTIVITY	CHLORIDE CONTENT	Total Depth	4305' Ft.	
Recovery Water	@	° F.	Main Hole/Casing Size	7 7/8"	
Recovery Mud	@	° F.	Drill Collar Length	361' I.D. 2.25"	
Recovery Mud Filtrate	@	° F.	Drill Pipe Length	3911' I.D. 3.826"	
Mud Pit Sample	@	° F.	Packer Depth(s)	4296' Ft.	
Mud Pit Sample Filtrate	@	° F.	Depth Tester Valve	4283' Ft.	
Mud Weight	9.2 vis	47 sec.			

TYPE	AMOUNT	Depth Back Pres. Valve	Surface Choke	Bottom Choke
Cushion			.25"	.75"
Recovered	10 Feet of	Mud.....no show		
Recovered	Feet of			
Recovered	Feet of			
Recovered	Feet of			
Recovered	Feet of			

Remarks SEE PRODUCTION TEST DATA SHEET.

STATE CORPORATE COMMISSION
APR 28 1986
CONSERVATION DIVISION
Wichita, Kansas

TEMPERATURE	Gauge No. 6765		Gauge No. 6764		Gauge No.		TIME	
	Depth:	4285' Ft.	Depth:	4302' Ft.	Depth:	Ft.	(00:00-24:00 hrs.)	
Est. 120 °F.	12 Hour Clock		12 Hour Clock		Hour Clock		Tool	
	Blanked Off NO		Blanked Off YES		Blanked Off		Opened	0850
Actual °F.	Pressures		Pressures		Pressures		Opened	1050
	Field	Office	Field	Office	Field	Office	Reported	Computed
Initial Hydrostatic	HAP	2095.8	2287	2104.5			Minutes	Minutes
First Period	Flow Initial	F S	14.7	21	25.1			
	Flow Final	27	17.8	29	30.3		30	OP
	Closed in	SCP	30.5	42	40.7		30	SI
Second Period	Flow Initial	F S	22.1	29	35.5			
	Flow Final	27	22.1	42	35.5		30	OP
	Closed in	F S P	26.3	29	35.5		30	SI
Third Period	Flow Initial							
	Flow Final							
	Closed in							
Final Hydrostatic	HAP	2077.0	2080	2084.8				

Legal Location: Sec. - Twp. - Rng. 1 - 20 - 20
 Lease Name: CARR
 Well No.: 1
 Test No.: 1
 Tested Interval: 4296' - 4305'
 County: PAWNEE
 State: KANSAS
 Lease Owner/Company Name: ANTARES OIL CORPORATION

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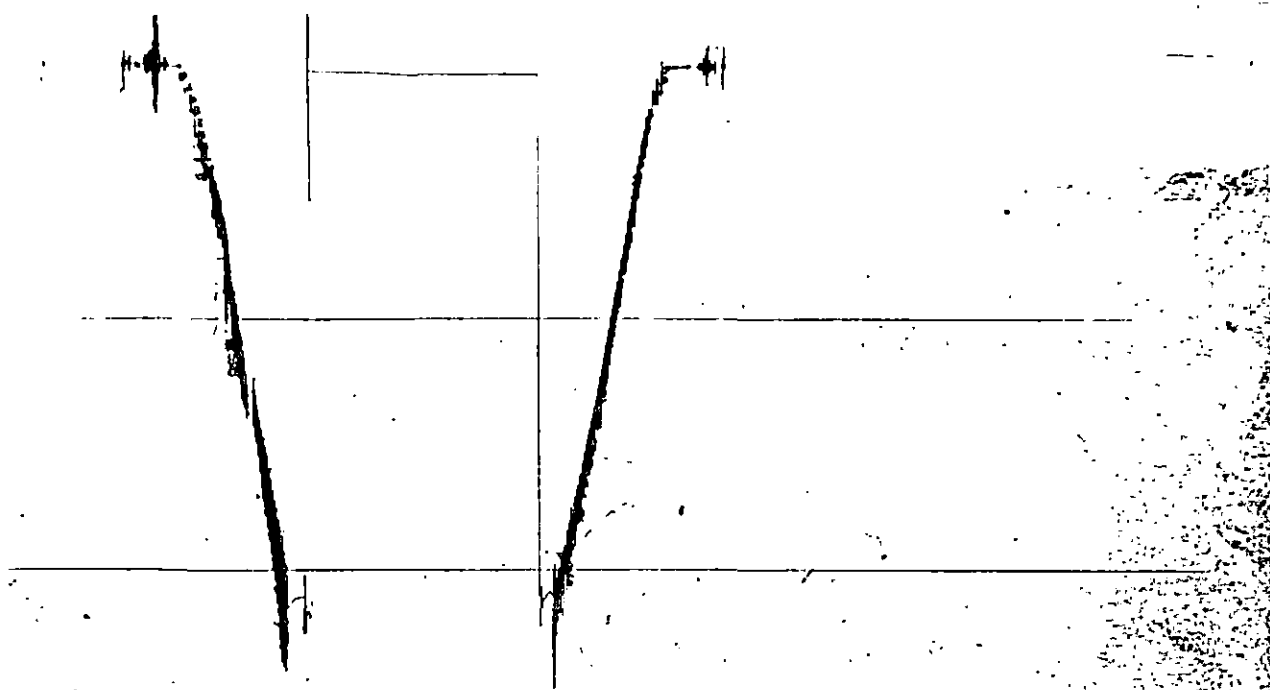
	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Drill Collars				
Reversing Sub	5.75"	3"	1'	4179'
Water Cushion Valve				
Drill Pipe	4 1/2"	3.826"	3911'	
Drill Collars	6.25"	2.25"	361'	
Handling Sub & Check Assembly	5"	3"	1'	
Pin Sub	5"	.87"	6'	4273'
Dual CIP Valve				
Dual CIP Sampler				
Hydro-Spring Tester	5"	.75"	5'	4283'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	3.06"	4'	4285'
Hydraulic Jar	5"	1.75"	5'	
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover				
Packer Assembly				
Distributor				
Packer Assembly	6.75"	1.53"	6'	4296'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor	5"	3.84"	3'	
Blanked-Off B.T. Running Case	5"	2.44"	4'	4302'
Total Depth				4305'



PRESSURE



TIME



Each Horizontal Line Equal to 1000 p.s.i.