

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9971  
Name: Kodiak Petroleum, Inc.  
Address 44 Inverness Drive East  
Suite B, Building D  
City/State/Zip Englewood, CO 80112

Purchaser: None - well not completed

Operator Contact Person: Kent A. Johnson

Phone (303) 790-7550 **RECEIVED**  
**KANSAS CORPORATION COMMISSION**

Contractor: Name: Abercrombie RTD, Inc.

License: 30684 **MAR 17 1993**

Wellsite Geologist: Charley Cook

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc.)

Completion attempt delayed  
If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7/8/92 7/12/92 Not completed  
Spud Date Date Reached TD Completion Date

API NO. 15- 145- 21,398.0000  
County Pawnee  
E<sub>2</sub> NE SW SE Sec. 25 Twp. 20S Rge. 19 X W  
920' Feet from (S/N) (circle one) Line of Section  
1400' Feet from (E/W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)  
Lease Name Meckfessel Well # 25-15  
Field Name Wildcat  
Producing Formation None - not completed  
Elevation: Ground 2130' KB 2135'  
Total Depth 2450' PBDT 2400' est.  
Amount of Surface Pipe Set and Cemented at: 393.16' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cat.  
Drilling Fluid Management Plan 3-17-93  
(Data must be collected from the Reserve Pit)  
Chloride content 52,000 ppm Fluid volume 445 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name N/A  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Kent A. Johnson

Title President Date 11/2/92

Subscribed and sworn to before me this 2nd day of November, 19 92.

Notary Public [Signature] Judith C. Pennington

Date Commission Expires 4/19/93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Kodiak Petroleum, Inc. Lease Name Meckfessel Well # 25-15  
 Sec. 25 Twp. 20 Rge. 19  East  West  
 County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) (see attached sheet)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral Anhy	1228'	+ 907
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase Group		
List All E.Logs Run:		Krider	2155'	- 20
Dual Induction Focused Log		Winfield	2208'	- 73
Density-Neutron log w/ G.R. & Caliper		Towanda	2268'	- 133
		Ft. Riley	2320'	- 185
		Florence	2366'	- 231
		T.D.	2450'	- 315

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
New - Surface pipe Used - Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	393.16'	60/40 POZ	200	2% gel, 3% CaCl
Production	7 7/8"	4 1/2"	9.5#	2448.85'	Surefill	150	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
N/A				
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Well not completed yet		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None					
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Cemented  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

ORIGINAL

OPERATOR: Kodiak Petroleum, Inc.  
WELL NAME: Meckfessel #25-15  
LOCATION: E/2 NE/SW/SE Sec. 25-T20S-R19W  
COUNTY, STATE: Pawnee, Kansas

DST #1:

Formation Lower Krider  
Interval 2175' - 2190'  
Times 5-20-15-45 minutes  
IFP 48 - 48 PSIA  
ISIP 584 PSIA  
FFP 53 - 53 PSIA  
FSIP 588 PSIA  
HP 1050, 1048 PSIA  
Recovery 60 feet gas cut mud

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DST #2:

Formation Lower Winfield  
Interval 2226' - 2240'  
Times 5-30-20-60 minutes  
IFP 23 - 23 PSIA  
ISIP 604 PSIA  
FFP 31 - 34 PSIA  
FSIP 596 PSIA  
HP 1100, 1096 PSIA  
Recovery 1075 feet gas in pipe  
30 feet gas cut mud (10% gas/90% mud)  
35 feet water cut mud (50% water/50% mud)

DST #3:

Formation Towanda  
Interval 2251' - 2291'  
Times 7-30-25-90 minutes  
IFP 31 - 35 PSIA  
ISIP 607 PSIA  
FFP 59 - 97 PSIA  
FSIP 603 PSIA  
HP 1110, 1104 PSIA  
Recovery Gas to surface at 5 MCFPD rate  
230 feet gas cut mud (25% gas/75% mud)  
30 feet gas & water cut mud (10% gas/30% water/  
60% mud)

KANSAS CORPORATION COMMISSION

PLEASE TYPE ALL INFORMATION

ORIGINAL

TEMPORARY ABANDONED WELL APPLICATION  
ALL REQUESTED INFORMATION MUST BE SHOWN

OPERATOR LIC.# 9971 LEASE NAME Meckfessel SEC. 25 TWP. 20 RGE. 19 COUNTY Pawnee  
 DATE November 2, 1992 WELL # 25-15 SPOT LOCATION NE/SW/SE 1400' FEET FROM EAST LINE  
 OPERATOR NAME Kodiak Petroleum, Inc. API NO. 15-145-21,398 920' FEET FROM SOUTH LINE  
 MAILING ADDRESS 44 Inverness Dr. E., Bldg. D TYPE OF WELL\* Gas TOTAL DEPTH 2450'  
 CITY, STATE Englewood, CO ZIP 80112 DATE DRILLED 7/8/92 DATE SHUT-IN 7/12/92  
 CONTACT PERSON Kent A. Johnson PHONE 303-790-7550 DOCKET NO. IF SWD OR INJ. \_\_\_\_\_  
 SIGNATURE OF OPERATOR [Signature] PRESIDENT \*TYPE OF WELL INDEX: OIL GAS SWD INJ WSW

SURFACE CASING

OTHER CASING

	PLUG BACK DEPTH	PLUG BACK METHOD	DEPTH TO FLUID		SIZE	DEPTH	CMT AMT	CONDITION OF CASING	OTHER CASING		CONDITION OF CASING	
			FROM SURFACE	ELEVATION					SIZE	DEPTH		CMT AMT
INITIAL REQUEST <input checked="" type="checkbox"/>	2400' est.	Cmt.	N/A	2135' KB	8 5/8"	393'	200 sx	new	4 1/2"	2449'	150 sx	used
RENEWAL REQUEST <input type="checkbox"/>	REASON FOR TA REQUEST: Completion attempt delayed - well has not been perforated or acidized.											

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DEPTH AND TYPE OF TOOLS/JUNK IN HOLE N/A  
 TYPE COMPLETION: ALT. I [ X ] ALT. II [ ] DEPTH 393.16' CMT. AMT. 200 sx 60/40 POZ  
 TUBING IN HOLE: None INCH AT \_\_\_\_\_ FEET  
 PACKER TYPE: None INCH SET AT \_\_\_\_\_ FEET

GEOLOGIC DATA

Formation	Top	Bottom	
1. <u>Krider</u>	At: <u>2155'</u>	to <u>2192'</u>	feet Perforation [*] or Open Hole [ ]
2. <u>Winfield</u>	At: <u>2208'</u>	to <u>2242'</u>	feet Perforation [*] or Open Hole [ ]
3. <u>Towanda</u>	At: <u>2268'</u>	to <u>2314'</u>	feet Perforation [*] or Open Hole [ ]

\* Well not perforated yet

DO NOT WRITE IN THIS SPACE - KCC USE ONLY	DATE TESTED	RESULTS	DATE PLUGGED	DATE REPAIRED	DATE PUT BACK IN SERVICE
REVIEW COMPLETED BY: _____					APPROVED: YES [ ] DENIED [ ]
COMMENTS: _____					

TELEPHONE:  
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC. 8/7 JUL 13 1992  
P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

TO: Kodiak Petroleum, Inc.  
Suite "B", Bldg. "D"  
44 Inverness Drive East  
Eaglewood, CO 80112

V# 3008  
71370

INVOICE NO. 62138  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Meck Fessell #25-15  
DATE July 8, 1992

SERVICE AND MATERIALS AS FOLLOWS:

POSTED

Common 120 sks @\$5.25	\$630.00	
Pozmix 80 sks @\$2.25	180.00	
Chloride 6 sks @\$21.00	<u>126.00</u>	\$ 936.00
Handling 200 sks @\$1.00	200.00	
Mileage (36) @\$.04¢ per sk per mi	288.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	72.00	
93' @\$.39¢ over 300'	36.27	
1 plug	<u>42.00</u>	<u>1,018.27</u>

LOW 7/17/92

APPROVED FOR PAYMENT

By: *[Signature]*

Thank you!

Total \$1,954.27  
20% (390.85)

1563.42

If account CURRENT 20% discount will  
be allowed ONLY if paid within 30 days  
from date of invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

*bid job*

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

3236

ORIGINAL

*new*

Date	7-8-92	Sec.	25	Twp.	20s	Range	19 W	Called Out	7:00 PM	On Location	8:30 PM	Job Start	10:30 PM	Finish	11:00 PM
Lease	Meck Fessell	Well No.	25-15	Location	Rezel 7n 1/2 E 1n 1/2 E ns			County	Pawnee	State	KS				

Contractor	Abercrombie 8
Type Job	SURFACE
Hole Size	12 3/4
Csg.	8 5/8
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	
Press Max.	
Meas Line	✓
Perf.	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	KODIAK Petroleum Inc.
Street	Suite B Bldg D 44 Inverness Drive EAST
City	Englewood
State	Co. 80112
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
<i>Anthony Mart</i>	

**EQUIPMENT**

Pumptrk #	No.	Cementer	Jack W.
	195	Helper	Don H.
Pumptrk	No.	Cementer	
		Helper	
		Driver	Kent
Bulktrk #	222	Driver	

Amount Ordered	200 SKS 60/40 2+3
Consisting of	
Common	120 5.25 630.00
Poz. Mix	80 2.25 180.00
Gel.	4 6.75 27.00
Chloride	5 21.00 105.00
Quickset	
Handling	2.00 1.00 200.00
Mileage	36 288.00
Total 1424.00	

**DEPTH of Job**

Reference:	PUMP TRUCK	380.00
36	mileage	72.00
1	8 5/8 wooden surface	42.00
	93' at .39	36.27
	<b>Total</b>	<b>530.27</b>

Remarks:	Hooked up to 8 5/8 - break size
	Mixed 200 SK of cement - Released plug -
	washed up & displaced w/ 24 bbls of
	Fresh water
	<b>Total \$ 1954.27</b>
	<b>Disc - 390.86</b>
	<b>\$ 1563.41</b>

(Original Bid for 375')

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 MAR 7 7 1993



JUL 20 1992

ORIGINAL

ORIGINAL

INVOICE DATE

07/12/92

DIRECT BILLING INQUIRIES TO:  713-835-5321	TERMS  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO:  BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE  1	INVOICE NO.  069559
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AUTHORIZED BY  069559
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PURCH. ORDER REF. NO.
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KODIAK PETROLEUM, INC.

W# 31020

44 INVERNESS DR  
 BLDG D, SUITE B  
 ENGLEWOOD CO 80112  
 WELL NUMBER : 15-15

CUSTOMER NUMBER : 10105 - 0

LEASE NAME AND NUMBER <b>MECK FESSEL</b>	STATE 14	COUNTY/PARISH 1409	CITY Great Bend	DISTRICT NAME 582	DISTR. NO.
JOB LOCATION/FIELD NA	MTA DISTRICT	DATE OF JOB 07/12/92	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100313	1.00	CEMENT CASING 2.00 TO 2,500 FEET	1047.00		1,047.00
10103005	39.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		96.33
10409600	1.00	INSERT	168.00	GAL	168.00
10409600	1.00	GUIDE SHOE	109.00	GAL	109.00
10409600	6.00	CENTRALIZERS	43.55	GAL	261.30
10409600	11.00	SCRATCHERS	16.65	GAL	183.15
10410504	170.00	CLASS 'A' CEMENT	5.63	CF	944.50
10415032	3232.00	A-5 SALT	0.12	LB	393.84
10415049	141.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	67.68
10420145	141.00	WJ GEL, BENTONITE, PER POUND	0.15	LB	21.15
20424564	3.50	CLAPP, PER GALLON	21.05	GAL	73.68
10428020	346.00	A-70 GYPSEAL	0.23	LB	194.58

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 WICHITA, KS

72200-721.45  
 73495-2473.63

PROPERTY

ACCOUNT	
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TAX EXEMPTION STATUS:	
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ORIGINAL

ORIGINAL

INVOICE DATE

07/12/92

DIRECT BILLING INQUIRIES TO:  713-095-5821	TERMS  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO:  BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE  2	INVOICE NO.  069558
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AUTHORIZED BY  069558
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PURCH. ORDER REF. NO.
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KODIAK PETROLEUM, INC.

44 INVERNESS DR  
BLDG D, SUITE E  
ENGLEWOOD CO 80112  
WELL NUMBER : 25-15

CUSTOMER NUMBER : 10105 - 0

LEASE NAME AND NUMBER  MECK FESSEL	STATE  14	COUNTY/PARISH  1409	CITY	DISTRICT NAME  Great Bend	DISTR. NO.  582
JOB LOCATION/FIELD  NA		MTA DISTRICT	DATE OF JOB  07/12/92	TYPE OF SERVICE  LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10430608	1.00	4 1/2" TOP RESIN/PLASTIC CORE	47.50	EA	47.50
10880001	211.00	MIXING SERVICE CHARGE DRY MATERIAL	1.16		244.76
10940101	381.20	DRAINAGE, PER TON MILE	0.79		301.23
<p>1600 7/20/92</p> <p><b>RECEIVED</b> KANSAS CORPORATION COMMISSION MAR 17 1993 CONSERVATION DIVISION WICHITA, KS</p> <p><b>APPROVED FOR PAYMENT</b> By: <i>[Signature]</i></p>					
SUBTOTAL					4,093.70
DISCOUNT <i>25%</i>					(1,013.25)

ACCOUNT	1.0000% BARTON	1,773.38	17.73
	4.9000% KS-NEW WELL	1,773.38	86.90

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	3,145.00
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